

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 19 2012

FORM 3

AMENDED REPORT ☐
(highlight changes)

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Devon Energy Production Company, L.P.				9. WELL NAME and NUMBER: Galloway #3-11B2	
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102				PHONE NUMBER: (405) 228-4248	10. FIELD AND POOL, OR WILDCAT: Bluebell
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1255' FSL & 1277' FWL 578016X 40.319494 AT PROPOSED PRODUCING ZONE: Same 44636234 - 110.091742				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 2S 2W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5.9 miles from Roosevelt, Utah				12. COUNTY: Duchesne	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1255'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2384'		19. PROPOSED DEPTH: 12,700		20. BOND DESCRIPTION: 715100753026-70 No. 71S1007530226-70 ER	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5399' GR		22. APPROXIMATE DATE WORK WILL START: 3/1/2012		23. ESTIMATED DURATION: 30 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
20"	13-3/8" J-55 54.5	500	Class "G" 350 sx 15.6 ppg
12-1/4"	9-5/8" N-80 40.0	2,900	Class "G" 310 sx 3.16 11.0 ppg
			320 sx 1.31 14.0 ppg
			Top out (if necessary) 200 sx 1.17 15.8 ppg
8-3/4"	7" HCP-110 29.0	10,300	Class "G" 830 sx 1.98 12.5 ppg
			150 sx 1.26 14.0 ppg
6-1/8"	5" P-110 18 18.5	12,700	Class "G" 210 sx 1.45 14.3 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Patti Riechers TITLE Sr. Staff Operations Technician
SIGNATURE Patti Riechers DATE 1/18/2012

(This space for State use only)

API NUMBER ASSIGNED: 43-013-34304

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-15-12
By: [Signature]

Helen Sadik-Macdonald - Galloway 3-11B2 APD correction

From: "Riechers, Patti" <Patti.Riechers@dvn.com>
To: "hmacdonald@utah.gov" <hmacdonald@utah.gov>
Date: 3/14/2012 3:31 PM
Subject: Galloway 3-11B2 APD correction

The weight of the 5" P-110 LTC should be 18.0#.

Patti Riechers
Sr. Staff Operations Technician

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Devon Energy Production Co., LP

Galloway # 3-11B2
SW SW Sec 11 T2S R2W
Duchesne County, UT
1255' FSL; 1277' FWL
GL 5399'; KB 5416' (est)
Fee Lease

DRILLING PLAN

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS

<u>Formation</u>	<u>Depth TVD</u>	<u>Depth TMD</u>	<u>Hydrocarbon/Water</u>
• Upper Green River	5700"	5700'	
Lower Green River	8876'	8876'	Oil/Gas
Wasatch	10280"	10280'	Oil/Gas
Proposed TD	12700'	12700'	

All shows of fresh water and minerals will be adequately protected and reported.

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment for 5M and 10M systems shall be in accordance with state of Utah regulatory agencies.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram showing size, pressure ratings, testing procedures, and testing frequency.

- 5 x 20 rotating head on structural pipe/extension for surface to 500'
- 5 x 13 3/8" rotating head on conductor for 500' – 2900'
- 5M BOP stack, 5M kill lines...choke manifold NU for 2900' – 10300'. 5M BOP...5M annular NU to surface casing tested to 250 psi low/5M psi high prior to drill out. Surface casing tested to 1500 psi. Intermediate casing tested to greater of 1500 psi or .22 psi/ft. Choke manifold, kelly cock, floor safety valves tested to 5M.
- 11 x 10M BOP stack w/ rotating head, 5M annular, blind rams, and mud cross from 10301' – 12,700'. 10M BOP...5M annular w/ 3 1/2" rams, blind rams, mud cross and rotating head. BOPE hydraulically operated

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure when a test plug is used and if a test plug is not used to 70% of the minimum internal yield pressure of the casing. The testing frequency will be as follows:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

The annular preventer will be pressure tested to 50 percent of the rated working pressure. All pressure tests shall be maintained at least ten minutes or until provisions of test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the preventers in accordance with 5M & 10M system requirements.

Remote controls shall be readily accessible to the driller. Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

<u>Hole Size</u>	<u>Size</u>	<u>Grade</u>	<u>Thread</u>	<u>Weight</u>	<u>Setting Depth</u>
20"	13 3/8"	J-55	LTC	54.5	500'
12 1/4"	9 5/8"	N-80	LTC	40.0	2900'
8 3/4"	7"	HCP 110	LTC	29.0	10300'
6 1/8"	5"	P-110	LTC	13.5 18 <i>AB</i>	10100'-12,700'

B. The proposed cementing program is as follows:

13 3/8" - 350 sx 15.6 ppg w/ additives (Class "G")

9 5/8" - Stage Collar @ approx 1500'. STAGE 1: Lead 150 sx @ 11.0 ppg, yield: 3.16 w/ additives...Tail 160 sx @ 14.0 ppg, yield: 1.31 w/ additives. STAGE 2: Lead 170 sx @ 11.0 ppg w/ additives...Tail 150 sx @ 14.0 ppg w/ additives (Class "G") Top out: 200 sx 15.8 ppg, yield: 1.17

7" - Lead 830 sx @ 12.5 ppg, yield: 1.98 w/ additives...Tail 150 sx @ 14.0 ppg, yield: 1.26 w/ additives (Class "G")

5" - 210 sx @ 14.3 ppg, yield: 1.45 w/ additives (Class "G")

****Specific additives, percentages, composition to be determined once reservoir/formation conditions are further identified and confirmed during drilling operations***

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every third joint thereafter up to designed total

The bottom three joints of the intermediate casing will have one centralizer per joint and then one centralizer every third joint thereafter up to designed total

Remedial Cementing will be performed on surface if the cement does not reach surface.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

4. DRILLING FLUIDS PROGRAM:

<u>Interval</u>	<u>Type</u>	<u>Mud Weights</u>
Surface	Water Based System	8.5 – 8.9
Intermediate	Water Based System	8.9 – 10.0
Production	Water Based System	11.0 – 14.5

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

5. EVALUATION PROGRAM:

Logs: Array Induction-GR-SP-Cal: TD to surface casing
Density Neutron-GR-PE-Cal log: TD to surface casing Matrix Density: 2.65g/cc
Sonic Log: TD to surface casing

Samples: 30' samples surface casing to TD. Dry cut to Devon geologist

Cores: None anticipated.

DST's: None anticipated.

6. ABNORMAL CONDITIONS:

Over pressured conditions @ TD may be encountered with a maximum bottom hole pressure of approximately 9300 psi.

Maximum anticipated surface pressure estimated to be approximately 6000 psi.

7. OTHER INFORMATION:

If the well is completed as a dry hole or as a producer, well completion or recompletion report and log(s) will be submitted within 30 days after completion of the well or after completion of operations being performed. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted to designated authority/agency.

8. Additional Request

Operator requests Confidential Status for this well.

SURFACE USE PLAN
Devon Energy Production Company, L.P.
Galloway #3-11B2
Section 11, T2S, R2W, U.S.B.&M
Duchesne County, Utah

1. Existing roads:

- A. The proposed well site is staked and the surveyor's plat is attached.
- B. Driving directions to location from Roosevelt, Utah: Proceed in a westerly, then north westerly direction from Roosevelt, Utah along Hwy 121 approximately 0.6 miles to the junction of this road and 200 North Street to the West; turn left and proceed in a westerly direction on 200 North Street, then continuing in a northerly direction on the Hancock cove road approximately 3.5 miles to the junction of this road and an existing road to the west; turn left and proceed in a westerly direction approximately 0.6 miles to the beginning of the proposed access road to the northwest; follow road flags in a northwesterly, then westerly direction approximately 6,480' to the proposed location.
- C. Access road and existing roads (Surface Topo map) – refer to map.

2. Planned access roads and Construction:

- A. An access road approximately 6,480' long will be built leading on to the location extended from the existing 2-Track, 0.6 miles from intersection of existing road and Hancock Cove Road. Gravel and road base will be purchased from a commercial source.

3. Location of existing wells:

- A. Location of all wells within one mile – shown as keyed on the map

API Number	Operator	Well Name	Well Type	Well Status
43-013-30248	El Paso Prod Oil & Gas	Buzzi 1-11B2	Oil well	P&A
43-013-31356	Devon Energy Prod Co., LP	Buzzi(Pearson)2-11B2	Oil well	Producing
43-013-30215	El Paso E&P Company, LP	Reese Estate 1-10B2	Oil Well	P&A
43-013-30311	Medallion Exploration	FJF 1	Wtr Inj Well	P&A
43-013-30564	Devon Energy Prod Co., LP	D L Galloway 1-14B2	Oil Well	Shut-in

4. Location of Existing and/or Proposed Facilities:

- A. All production equipment will be set on the existing drilling pad.
- B. Water disposal line is planned to follow the access road. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.
- C. Disturbed areas no longer needed for operations will be graded back to near original state as possible and seeded.

5. Location and type of water supply:

- A. Roosevelt City Municipal Water.
- B. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- C. No new water well is proposed with this application.

6. Source of construction materials:

- A. No external construction materials required. All roads and well site construction will utilize dirt in place.

7. Methods of handling waste material:

- A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12-mil nylon reinforced plastic liner.
- B. The liquids in the pit will be hauled off to a state-approved disposal facility.
- C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner
- D. Sewage facilities, storage and disposal will be furnished by a commercial contractor.
- E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.
- F. Gas will be flared in the flare pit.

SURFACE USE PLAN
Devon Energy Production Company, L.P.
Galloway #3-11B2
Section 11, T2S, R2W, U.S.B.&M
Duchesne County, Utah

8. Ancillary facilities:

A. None.

9. Well site layout:

- A. See attached cut and fill sheet for details.
- B. The flare pit will be in the northwest side of the location, at least 100' from the well head.
- C. The topsoil will be stockpiled on the east side of the location.

10. Plans for restoration of surface:

- A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
- B. The flare pit will be backfilled immediately after drilling operations are complete.
- C. The liquid in the reserve pit will hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. Surface Ownership:

- A. The surface is owned by Randy Galloway, 15586 SE Yakima Street, Princeville, Oregon 97754-9061 and Shauna Dee Buggie, 631 McKee Drive, Gallup, New Mexico, 87301.

12. Other information:

- A. Location is situated on grassland area.

13. Operators representative:

Field representative to contacts regarding compliance with the Application to Drill and the Surface Use Plan are as follows:

Devon Energy Production Company, L.P.

Tom Jantz

Operations Engineering Advisor
20 North Broadway
Oklahoma City, OK 73102
Office: 405-552-7825
Cell: 405-323-4619
E-mail: tom.jantz@dvn.com

Devon Energy Production Company, L.P.

George Gurr

Production Foreman-Neola Production Area
P. O. Box 290
Neola, UT
Office 435-353-5784
Cell: 435-610-0802
E-mail: george.gurr@dvn.com

AFFIDAVIT OF SURFACE DAMAGE
AND RIGHT-OF-WAY
SETTLEMENT AGREEMENT
FOR WELLSITE, ROAD AND PIPELINE
DEVON ENERGY PRODUCTION COMPANY, LP., OPERATOR
GALLOWAY 3-11B2 WELL
Duchesne County, Utah

STATE OF UTAH :

COUNTY OF DUCHESNE :

WHEREAS, the undersigned, Janet Wooldridge, (affiant), whose mailing address is Devon Energy Production Company, L.P., 20 North Broadway, Oklahoma City, Oklahoma 73102, does hereby state the following facts:

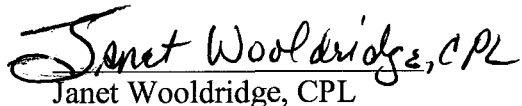
That Devon Energy Production Company, L.P. entered into separate but identical Surface Damage and Right-of-Way Settlement Agreements dated October 11, 2011, for the drilling of the Galloway 3-11B2 well on surface lands owned jointly by:

50% Shauna Dee Buggie
631 McKee Drive
Gallup, New Mexico 87301, and

50% Randy Galloway
15586 SE Yakima Street
Prineville, Oregon 97754-9061.

Lands covered by these Agreements and owned by the above referenced surface owners include the South Half, (S/2) of Section 11, Township 2 South, Range 2 West, USM, Duchesne County, Utah; where the drillsite location for the Galloway 3-11B2 is located, and; the Southwest Quarter (SW/4) of Section 12, Township 2 South, Range 2 West, USM, Duchesne County, Utah, where road and pipeline right-of-ways benefiting this well are located.

NOW THEREFORE, the undersigned affiant, Janet Wooldridge, of lawful age, states the above facts are true and correct to the best of her knowledge. Signed this 19th day of January, 2012.



Janet Wooldridge, CPL

Land Advisor

Devon Energy Production Company, L.P.

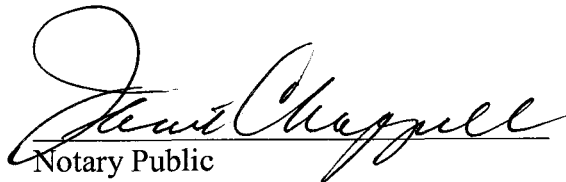
20 North Broadway

Oklahoma City, Oklahoma 73102

STATE OF UTAH :

COUNTY OF DUCHESNE :

On the 18 day of January, 2012, personally appeared before me Janet Wooldridge, who, being by me duly sworn, did state that she is a Land Advisor for Devon Energy Production Company, L.P. and that said instrument was signed on behalf of said Corporation.


Notary Public

My Commission Expires:

3/22/2014



DEVON ENERGY PRODUCTION COMPANY, L.P.

GALLOWAY #3-11B2

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 11, T2S, R2W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

- Since 1964 -

LOCATION PHOTOS

05 02 11
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S. DRAWN BY: J.L.G. REVISED: 00-00-00

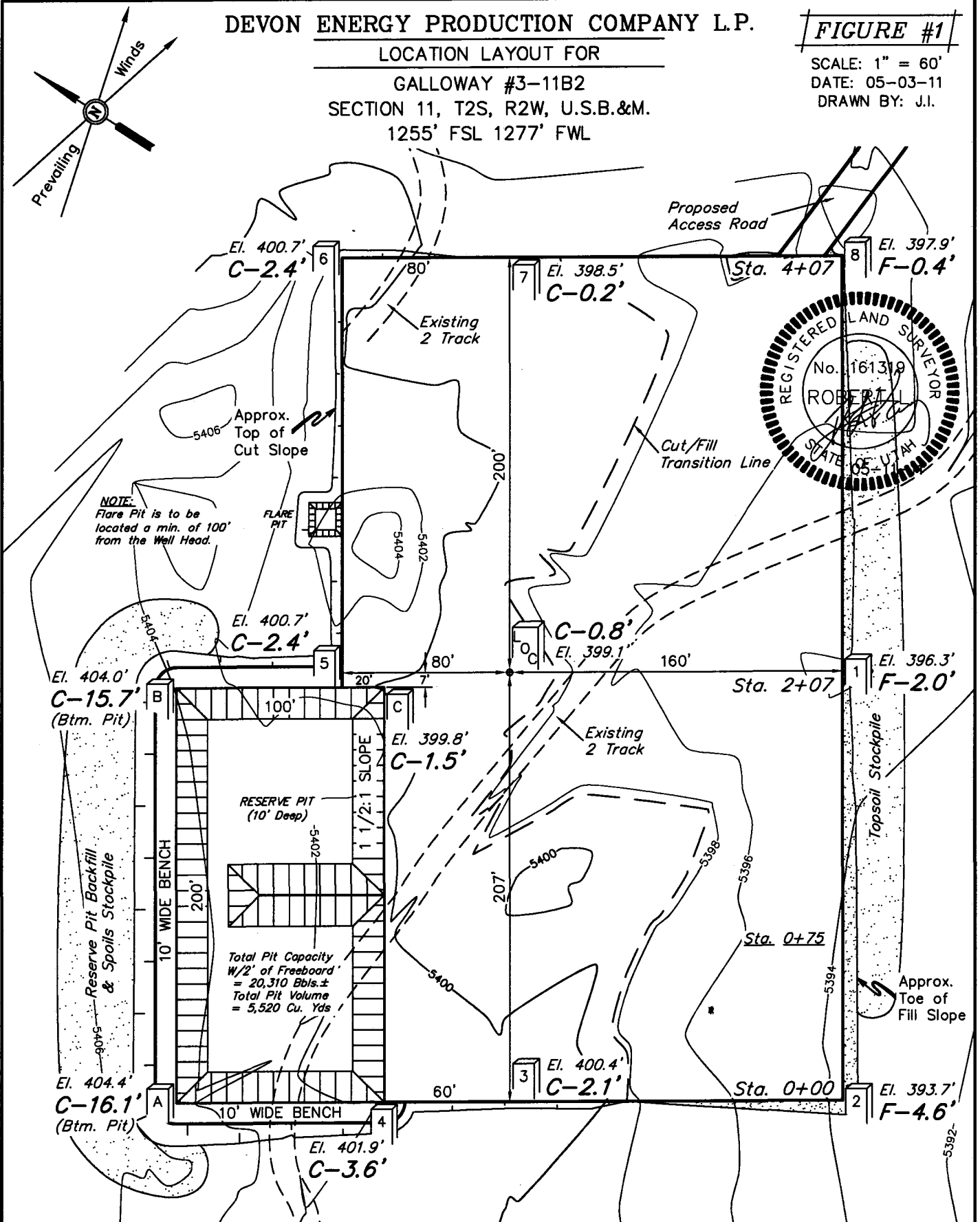
DEVON ENERGY PRODUCTION COMPANY L.P.

LOCATION LAYOUT FOR

GALLOWAY #3-11B2
SECTION 11, T2S, R2W, U.S.B.&M.
1255' FSL 1277' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 05-03-11
DRAWN BY: J.I.



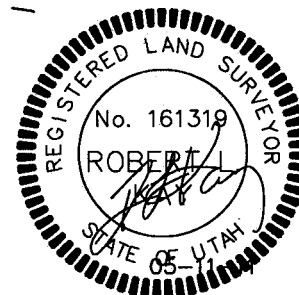
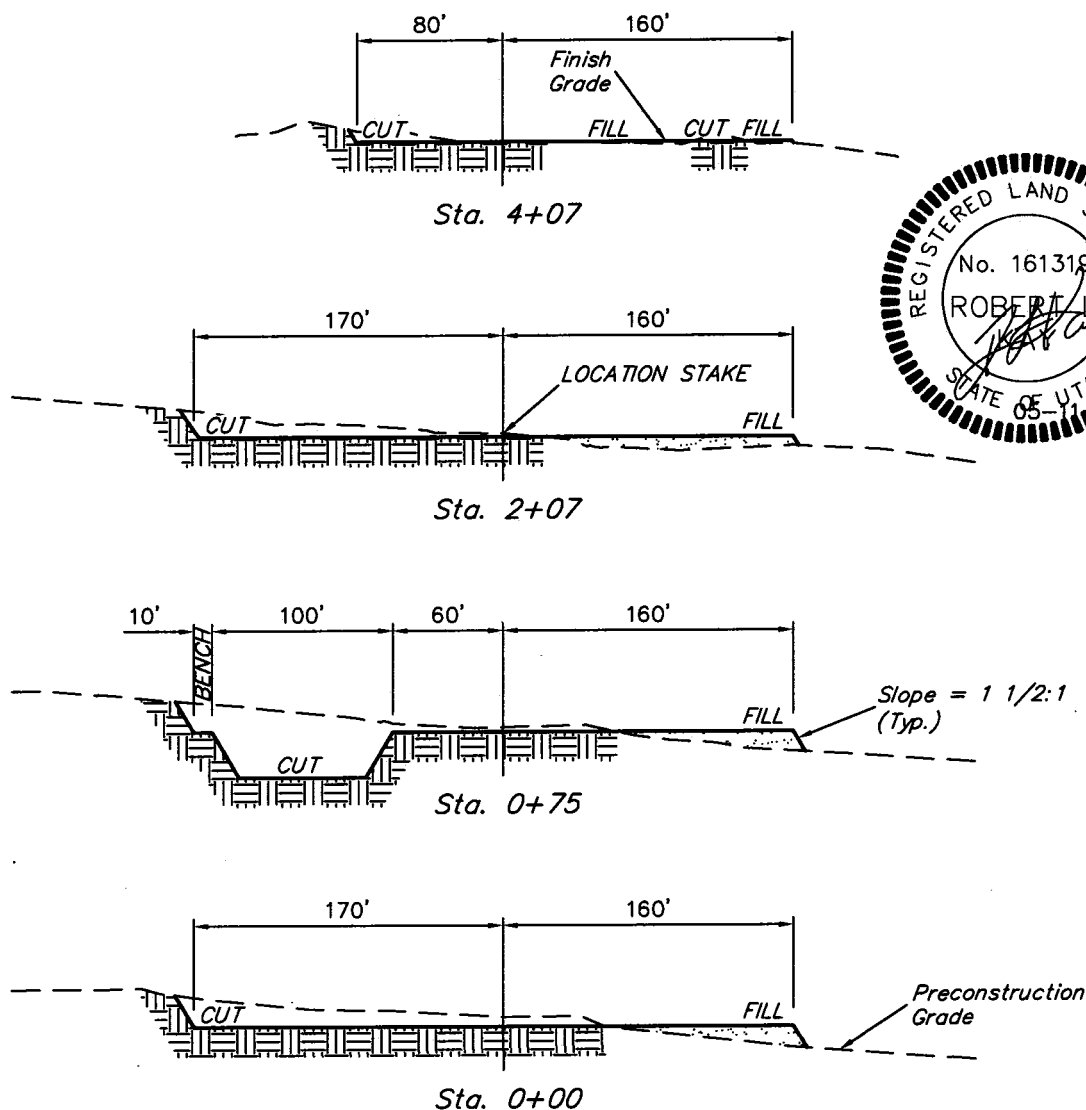
Elev. Ungraded Ground At Loc. Stake = 5399.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5398.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

1" = 40'
X-Section
Scale
1" = 100'
DATE: 05-03-11
DRAWN BY: J.I.

DEVON ENERGY PRODUCTION COMPANY L.P.
TYPICAL CROSS SECTIONS FOR
GALLOWAY #3-11B2
SECTION 11, T2S, R2W, U.S.B.&M.
1255' FSL 1277' FWL

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.074 ACRES
ACCESS ROAD DISTURBANCE = ± 4.441 ACRES
PIPELINE DISTURBANCE = ± 4.403 ACRES
TOTAL = ± 12.918 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,380 Cu. Yds.
Remaining Location = 11,230 Cu. Yds.
TOTAL CUT = 13,610 CU.YDS.
FILL = 4,820 CU.YDS.

EXCESS MATERIAL = 8,790 Cu. Yds.
Topsoil & Pit Backfill = 5,140 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 3,650 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY L.P.

TYPICAL RIG LAYOUT FOR

GALLOWAY #3-11B2
SECTION 11, T2S, R2W, U.S.B.&M.
1255' FSL 1277' FWL

FIGURE #3

SCALE: 1" = 60'

DATE: 05-03-11

DRAWN BY: J.I.



Proposed
Access Road

NOTE:
Flare Pit is to be
located a min. of 100'
from the Well Head.

FLARE
PIT



DATA

80'

CATWALK 200'

PIPE RACKS

DOG HOUSE

160'

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

RESERVE PIT
(10' Deep)

1 1/2:1 SLOPE

Total Pit Capacity
W/2' of Freeboard
= 20,310 Bbls.±
Total Pit Volume
= 5,520 Cu. Yds

TRASH

60'

STORAGE
TANK

STORAGE
TANK

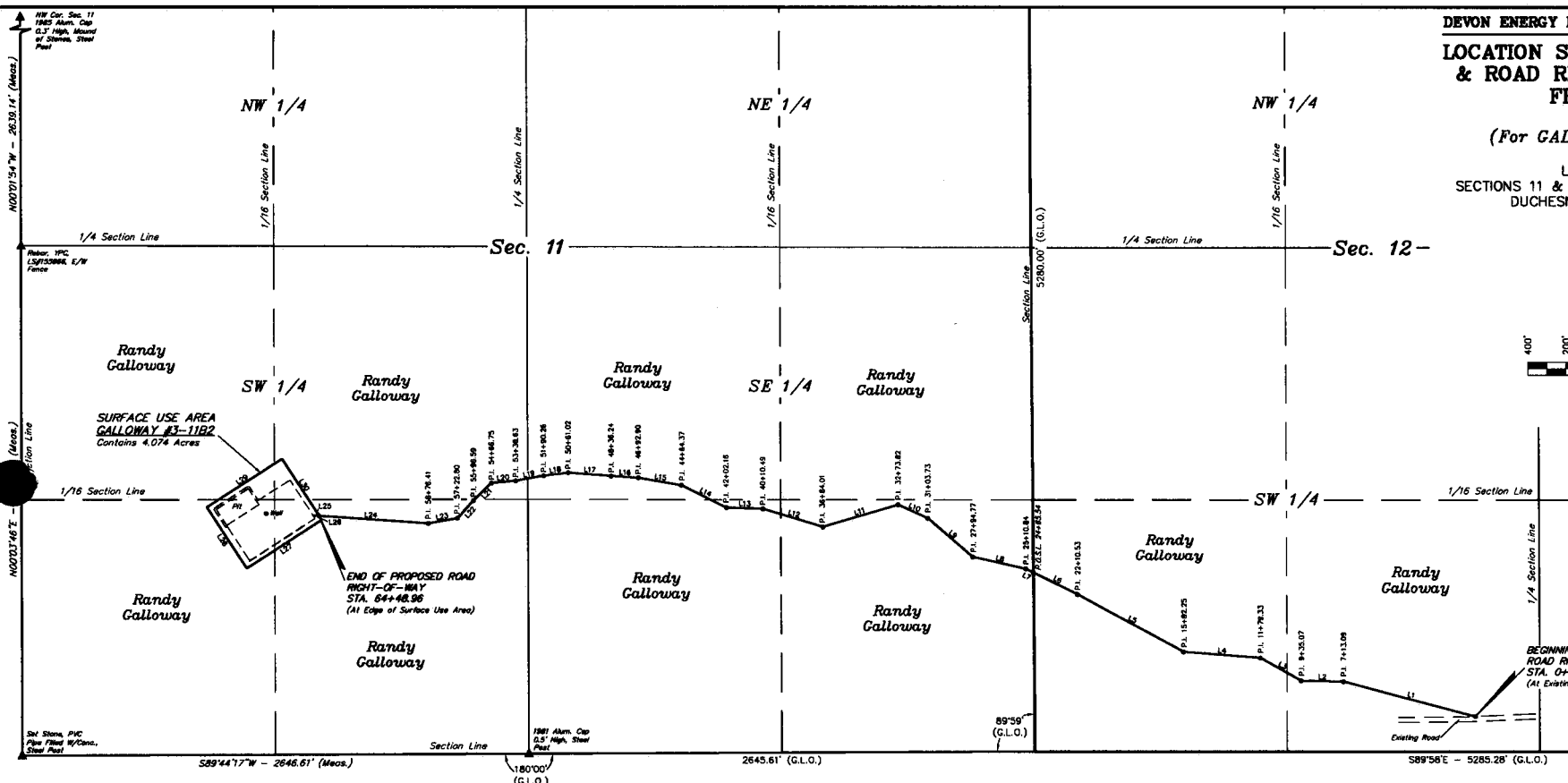
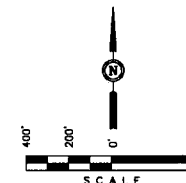
UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY, L.P.

LOCATION SURFACE USE AREA
& ROAD RIGHT-OF-WAY ON
FEE LANDS

(For GALLOWAY #3-11B2)

LOCATED IN
SECTIONS 11 & 12, T2S, R2W, U.S.B.&M.,
DUCHESE COUNTY, UTAH

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 12, T2S, R2W, U.S.B.&M. WHICH BEARS N87°44'24"E 4954.36' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M. THENCE N75°11'34"W 713.09'; THENCE N88°53'34"W 221.99'; THENCE N60°55'37"W 244.26'; THENCE N85°32'44"W 402.92'; THENCE N61°47'12"W 628.28'; THENCE N64°02'09"W 255.01' TO A POINT ON THE WEST LINE OF THE SW 1/4 SW 1/4 OF SAID SECTION 12, WHICH BEARS N70°23'53"E 2803.54' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11, THENCE N64°02'09"W 45.30'; THENCE N77°19'04"W 283.94'; THENCE N49°18'44"W 308.96'; THENCE N65°27'17"W 170.09'; THENCE S73°36'59"W 410.19'; THENCE N75°15'32"W 326.48'; THENCE N87°07'34"W 191.67'; THENCE N63°26'27"W 262.21'; THENCE N85°14'43"W 228.52'; THENCE N85°56'10"W 143.35'; THENCE N85°36'21"W 224.77'; THENCE S82°44'36"W 129.24'; THENCE S79°37'20"W 148.37'; THENCE S84°42'11"W 128.12'; THENCE S45°40'02"W 129.84'; THENCE S42°28'55"W 126.21'; THENCE S79°46'38"W 153.61'; THENCE N88°02'06"W 572.55' TO A POINT IN THE SE 1/4 SW 1/4 OF SECTION 11, WHICH BEARS N41°26'53"W 1650.37' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTEE'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.441 ACRES MORE OR LESS.

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 11, T2S, R2W, U.S.B.&M. WHICH BEARS N41°26'53"W 1650.37' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11, THENCE S32°52'26"E 25.97'; THENCE S57°07'34"W 467.00'; THENCE N32°52'26"W 380.00'; THENCE N57°07'34"E 467.00'; THENCE S32°52'26"E 354.03' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.074 ACRES MORE OR LESS.

BEGINNING OF ROAD STA. 0+00 BEARS N87°44'24"E 4954.36' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M.

P.O.S.L. STA. 24+85.54 BEARS N70°23'53"E 2803.54' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M.

END OF ROAD STA. 64+48.96 BEARS N41°26'53"W 1650.37' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M.

LINE	DIRECTION	LENGTH
L1	N75°11'34"W	713.09'
L2	N88°53'34"W	221.99'
L3	N60°55'37"W	244.26'
L4	N85°32'44"W	402.92'
L5	N61°47'12"W	628.28'
L6	N64°02'09"W	255.01'
L7	N64°02'09"W	45.30'
L8	N77°19'04"W	283.94'
L9	N49°18'44"W	308.96'
L10	N65°27'17"W	170.09'
L11	S73°36'59"W	410.19'
L12	N75°15'32"W	326.48'
L13	N87°07'34"W	191.67'
L14	N63°26'27"W	262.21'
L15	N85°14'43"W	228.52'
L16	N85°56'10"W	143.35'
L17	N85°36'21"W	224.77'
L18	S82°44'36"W	129.24'
L19	S79°37'20"W	148.37'
L20	S84°42'11"W	128.12'
L21	S45°40'02"W	129.84'
L22	S42°28'55"W	126.21'
L23	S79°46'38"W	153.61'
L24	N88°02'06"W	572.55'
L25	N88°02'06"W	31.25'
L26	S32°52'26"E	25.97'
L27	S57°07'34"W	467.00'
L28	N32°52'26"E	380.00'
L29	N57°07'34"E	467.00'
L30	S32°52'26"E	354.03'

BASIS OF BEARINGS

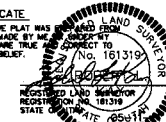
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
RANDY GALLOWAY	6448.96	4.441	380.85

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



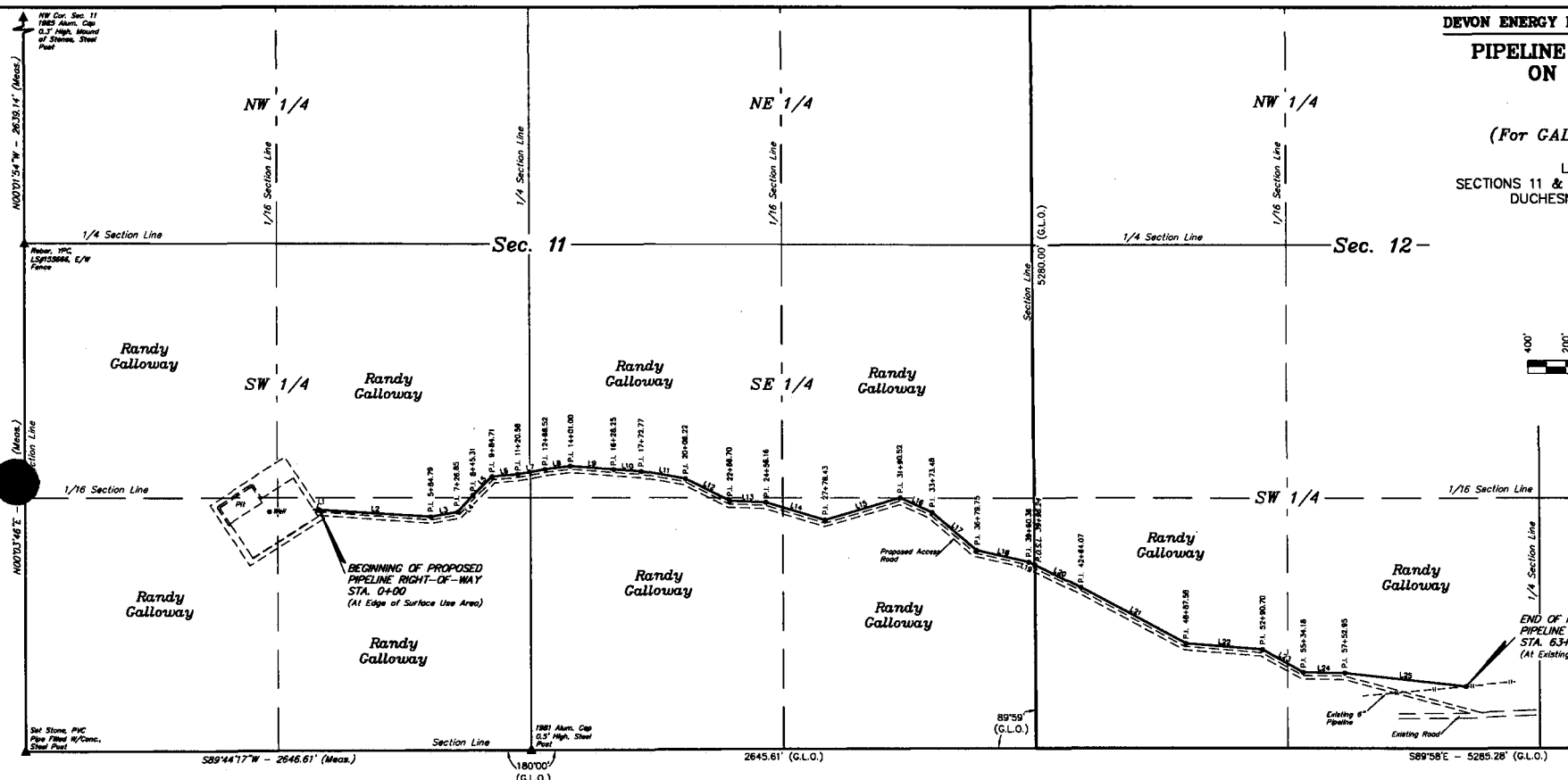
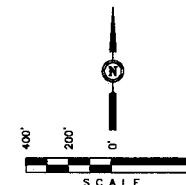
UTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 300 EAST • (435) 788-1077
VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 05-03-11
PARTY G.S. B.S. J.I.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 3 2 6 0 2

▲ = SECTION CORNERS LOCATED.

PIPELINE RIGHT-OF-WAY
ON FEE LANDS

(For GALLOWAY #3-11B2)

LOCATED IN
SECTIONS 11 & 12, T2S, R2W, U.S.B.&M.,
DUCHESE COUNTY, UTAH

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 11, T2S, R2W, U.S.B.&M. WHICH BEARS N41°19'04\"W 1675.65' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11, THENCE S86°28'50\"E 584.79'; THENCE N79°48'38\"E 142.06'; THENCE N42°28'55\"E 118.48'; THENCE N45°40'02\"E 139.40'; THENCE N84°42'11\"E 135.88'; THENCE N79°37'20\"E 147.94'; THENCE N82°44'36\"E 132.47'; THENCE S85°36'21\"E 227.25'; THENCE S85°56'10\"E 144.52'; THENCE S80°14'43\"E 233.48'; THENCE S63°26'27\"E 280.48'; THENCE S87°57'09\"E 189.47'; THENCE S73°15'32\"E 322.27'; THENCE N73°36'59\"E 412.08'; THENCE S85°27'17\"E 182.97'; THENCE S49°18'44\"E 306.27'; THENCE S77°19'04\"E 280.61'; THENCE S64°02'09\"E 35.68'; TO A POINT ON THE EAST LINE OF THE SE 1/4 SE 1/4 OF SAID SECTION 11, WHICH BEARS N69°51'44\"E 2812.89' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11, THENCE S64°02'09\"E 267.83'; THENCE S61°47'12\"E 623.51'; THENCE S88°32'44\"E 403.12'; THENCE S80°55'37\"E 243.49'; THENCE S88°33'34\"E 218.77'; THENCE S83°44'44\"E 639.83' TO A POINT IN THE SE 1/4 SW 1/4 OF SECTION 12, T2S, R2W, U.S.B.&M. WHICH BEARS N86°06'53\"E 4911.90' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.403 ACRES MORE OR LESS.

BEGINNING OF PIPELINE STA. 0+00 BEARS N41°19'04\"W 1675.65' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M.

P.O.S.L. STA. 39+96.24 BEARS N69°51'44\"E 2812.89' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M.

END OF PIPELINE STA. 63+92.78 BEARS N86°06'53\"E 4911.90' FROM THE SOUTH 1/4 CORNER OF SECTION 11, T2S, R2W, U.S.B.&M.

LINE	DIRECTION	LENGTH
L1	S86°28'50\"E	31.06'
L2	S86°28'50\"E	584.79'
L3	N79°48'38\"E	142.06'
L4	N42°28'55\"E	118.48'
L5	N45°40'02\"E	139.40'
L6	N84°42'11\"E	135.88'
L7	N79°37'20\"E	147.94'
L8	N82°44'36\"E	132.47'
L9	S85°36'21\"E	227.25'
L10	S85°56'10\"E	144.52'
L11	S80°14'43\"E	233.48'
L12	S63°26'27\"E	280.48'
L13	S87°57'09\"E	189.47'
L14	S73°15'32\"E	322.27'
L15	N73°36'59\"E	412.08'
L16	S85°27'17\"E	182.97'
L17	S49°18'44\"E	306.27'
L18	S77°19'04\"E	280.61'
L19	S64°02'09\"E	35.68'
L20	S64°02'09\"E	267.83'
L21	S61°47'12\"E	623.51'
L22	S88°32'44\"E	403.12'
L23	S80°55'37\"E	243.49'
L24	S88°33'34\"E	218.77'
L25	S83°44'44\"E	639.83'

BASIS OF BEARINGS

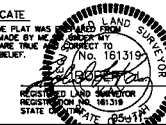
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
RANDY GALLOWAY	6382.78	4.403	387.44

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



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VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 05-03-11
PARTY G.S. B.S. JJ.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 3 2 6 0 3

▲ = SECTION CORNERS LOCATED.

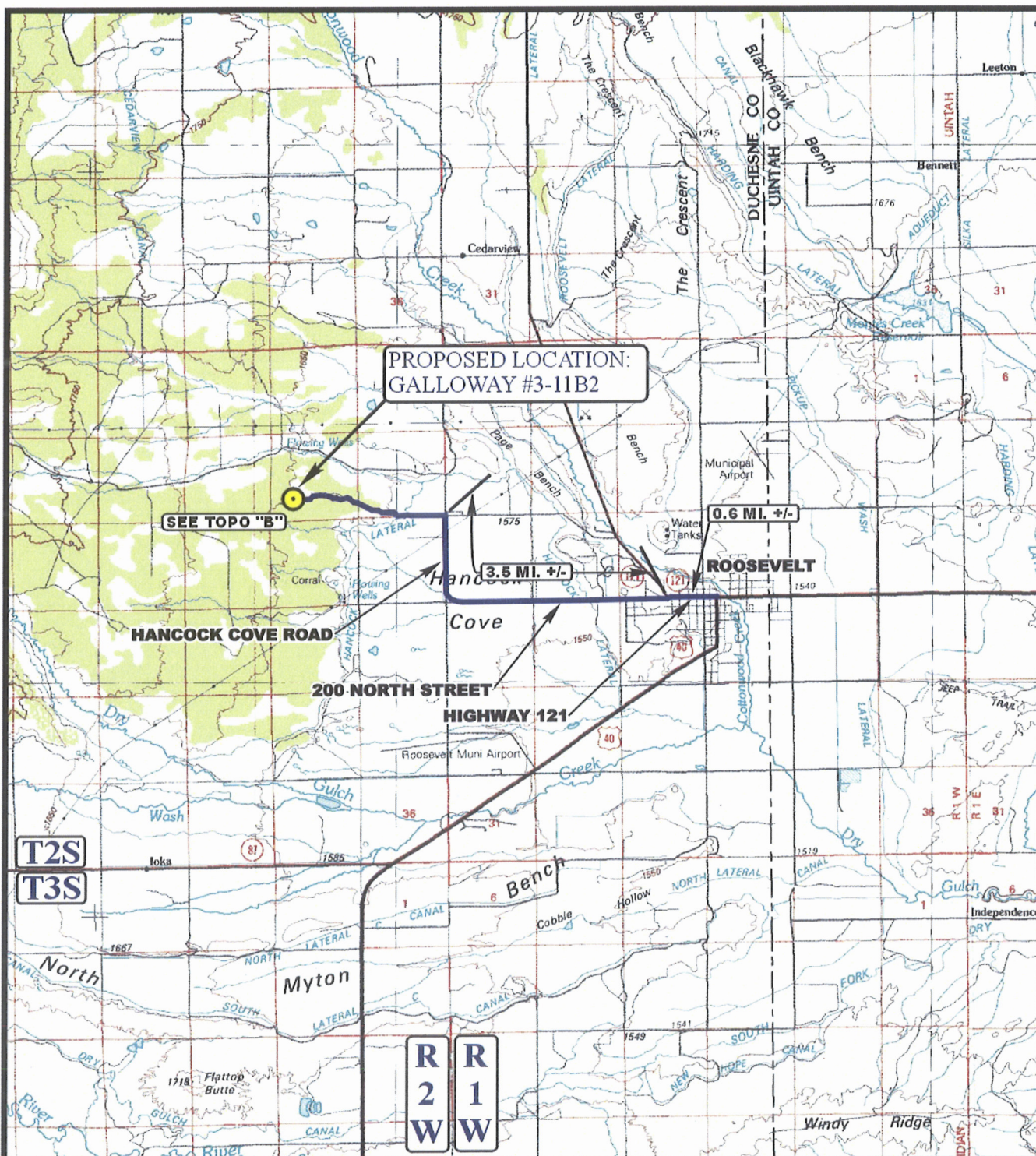
DEVON ENERGY PRODUCTION L.P.

GALLOWAY #3-11B2

SECTION 11, T2S, R2W, U.S.B.&M.
DUCHESNE, UTAH

PROCEED IN A WESTERLY, THEN NORTH WESTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG HIGHWAY 121 APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND 200 NORTH STREET TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION ON 200 NORTH STREET, THEN CONTINUING IN A NORTHERLY DIRECTION ON THE HANCOCK COVE ROAD APPROXIMATELY 3.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 6,480' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 5.9 MILES.



LEGEND:

PROPOSED LOCATION

DEVON ENERGY PRODUCTION COMPANY, L.P.

GALLOWAY #3-11B2

SECTION 11, T2S, R2W, U.S.B.&M.

1255' FSL 1277 FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



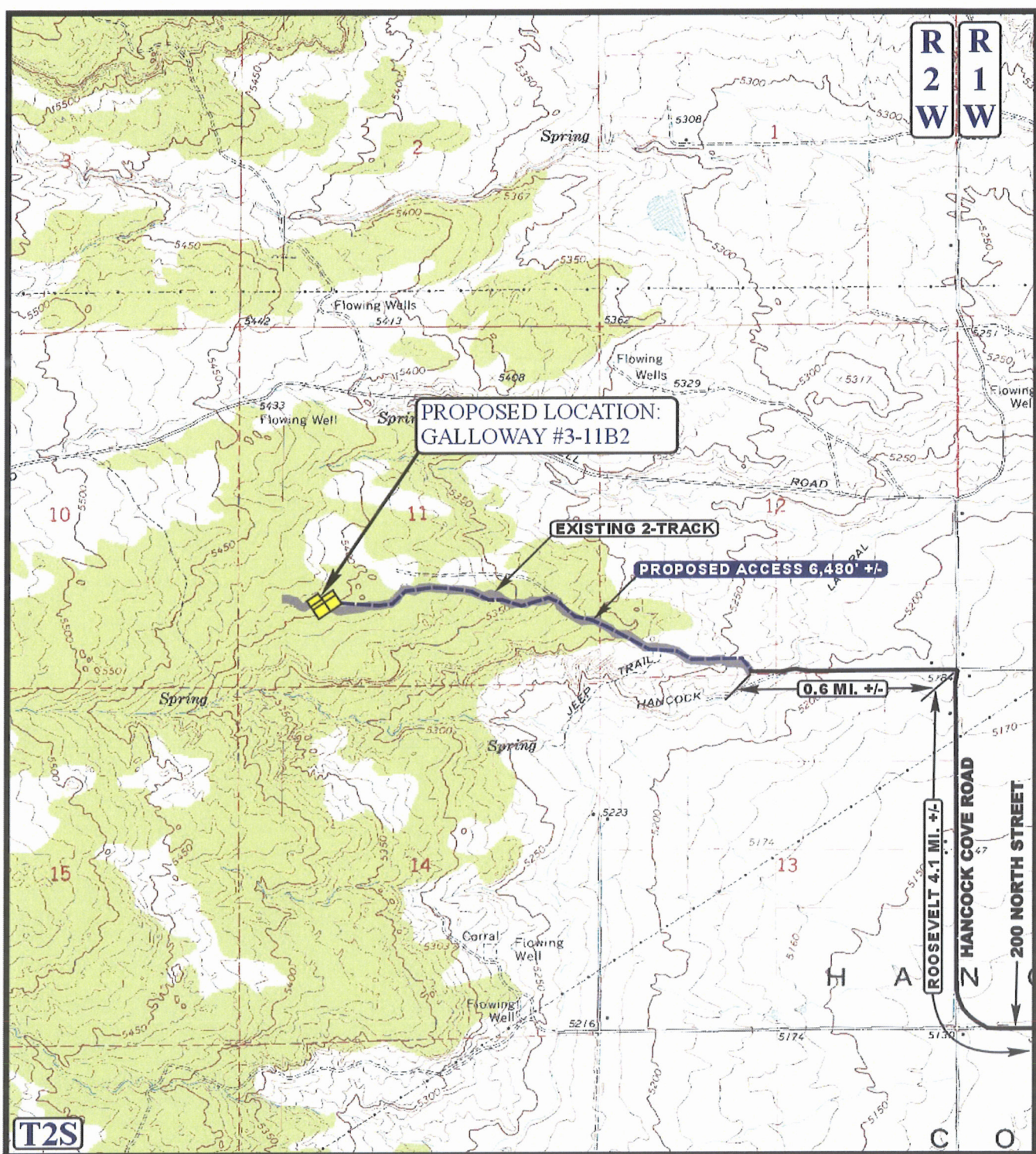
TOPOGRAPHIC
MAP

05 **02** **11**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



R2W R1W



T2S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- EXISTING 2-TRACK



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DEVON ENERGY PRODUCTION COMPANY, L.P.

GALLOWAY #3-11B2
SECTION 11, T2S, R2W, U.S.B.&M.
1255' FSL 1277 FWL

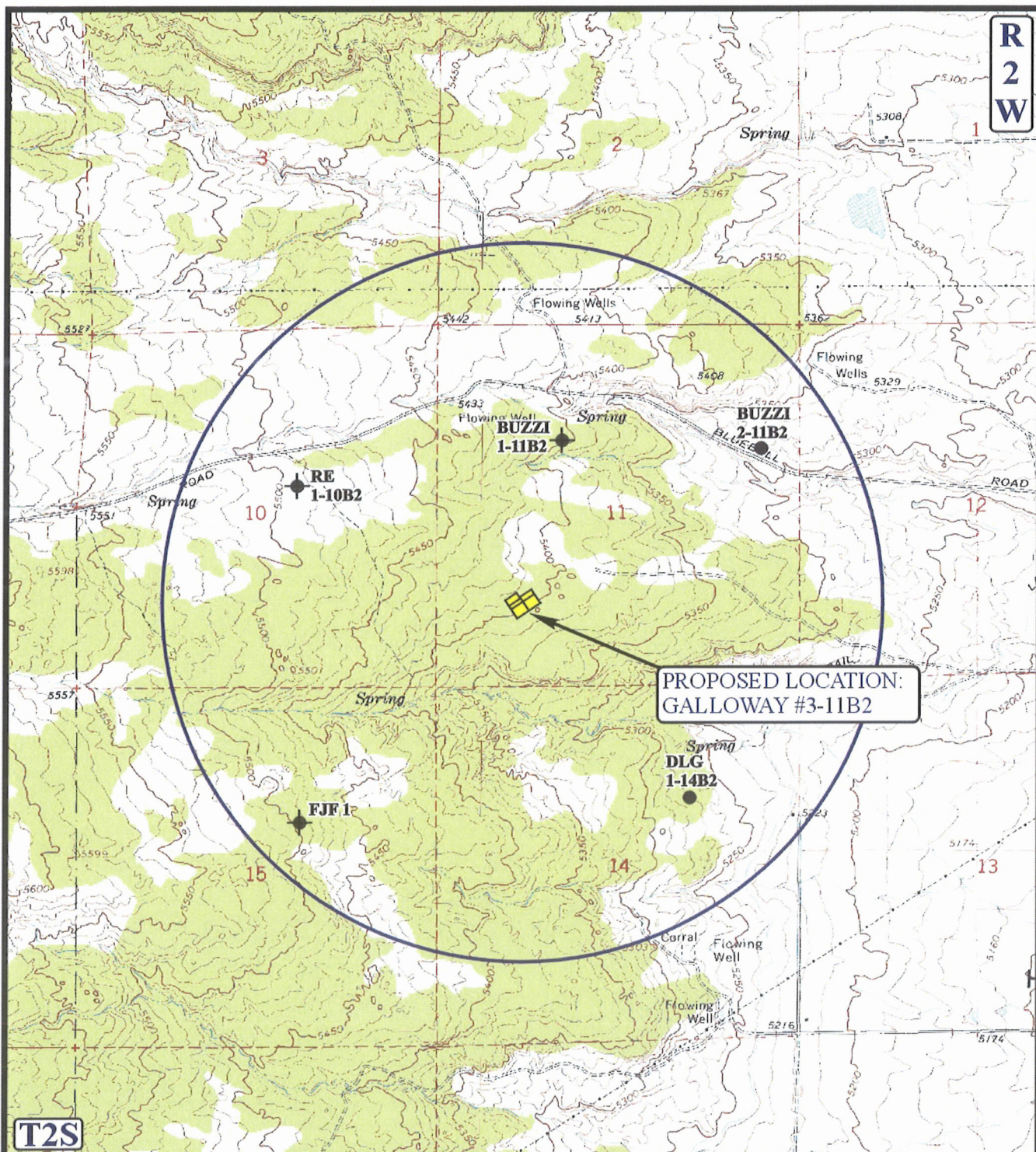
TOPOGRAPHIC
MAP

05 02 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO

**R
2
W**



T2S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



DEVON ENERGY PRODUCTION COMPANY, L.P.

GALLOWAY #3-11B2
SECTION 11, T2S, R2W, U.S.B.&M.
1255' FSL 1277 FWL

UEIS

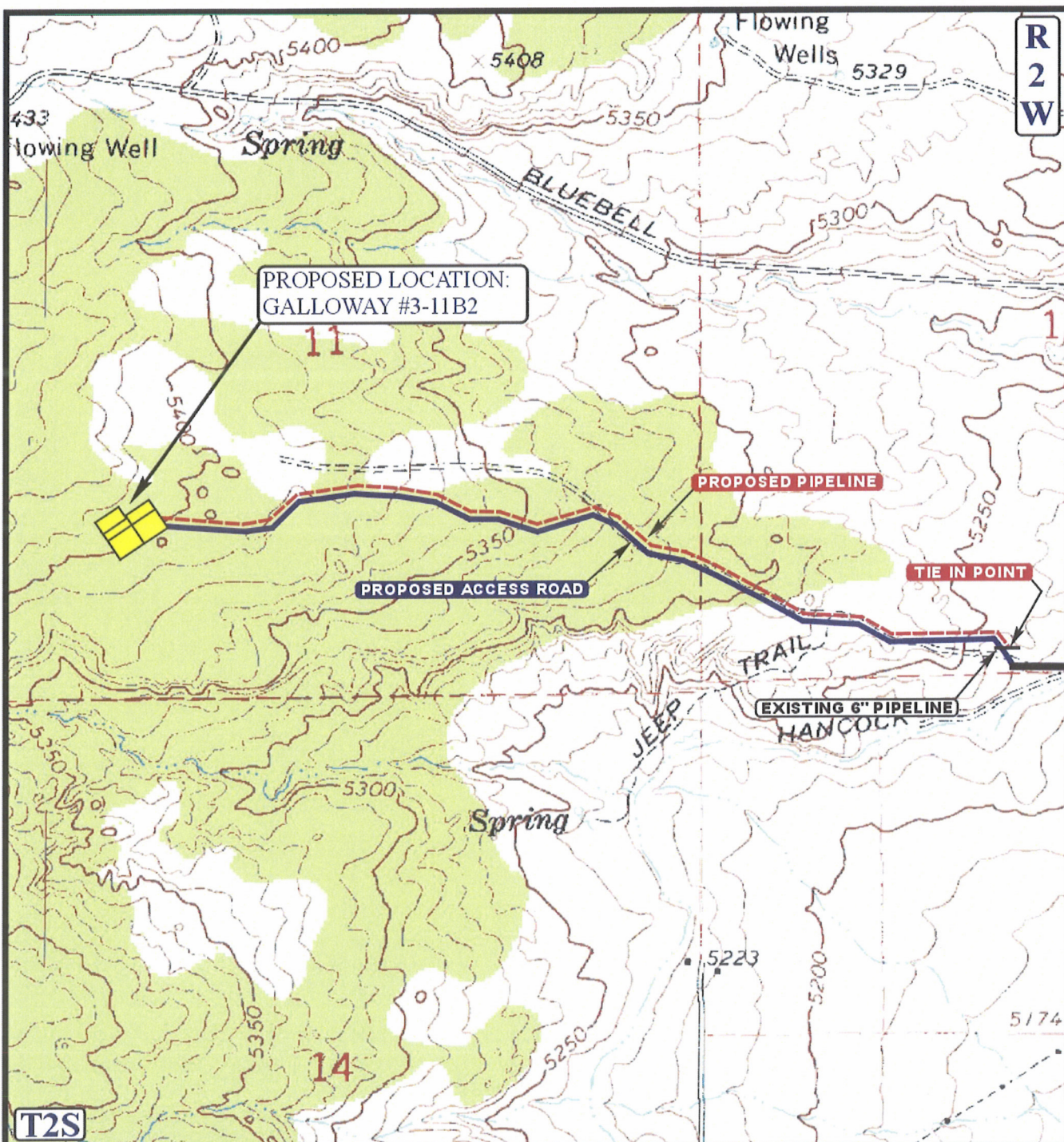
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 02 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: JLG REVISED: 00-00-00

**C
TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 6,423' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



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DEVON ENERGY PRODUCTION COMPANY, L.P.

GALLOWAY #3-11B2
SECTION 11, T2S, R2W, U.S.B.&M.
1255' FSL 1277' FWL

**TOPOGRAPHIC
MAP**

05 02 11
MONTH DAY YEAR

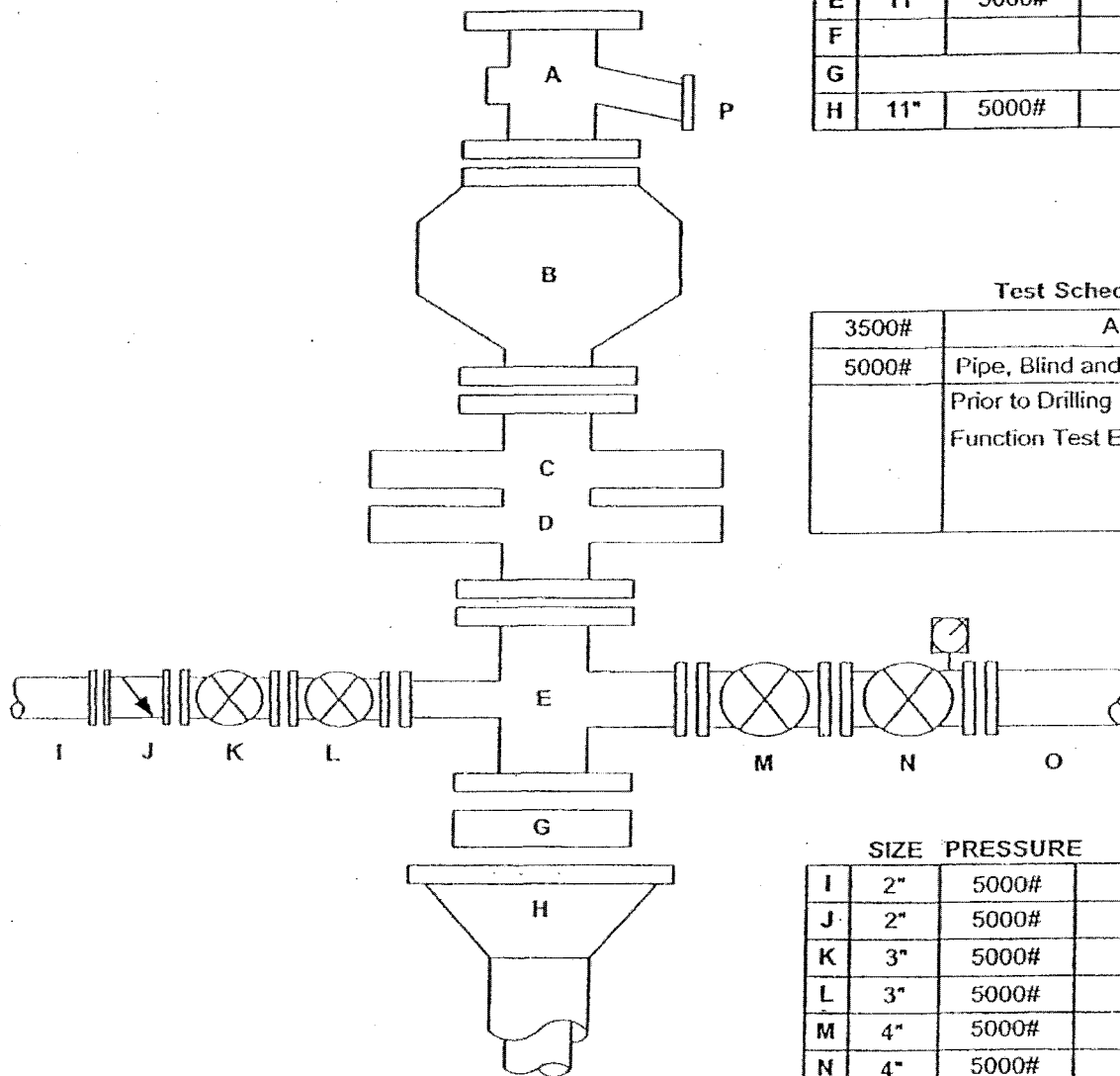
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



BLOWOUT PREVENTOR SCHEMATIC

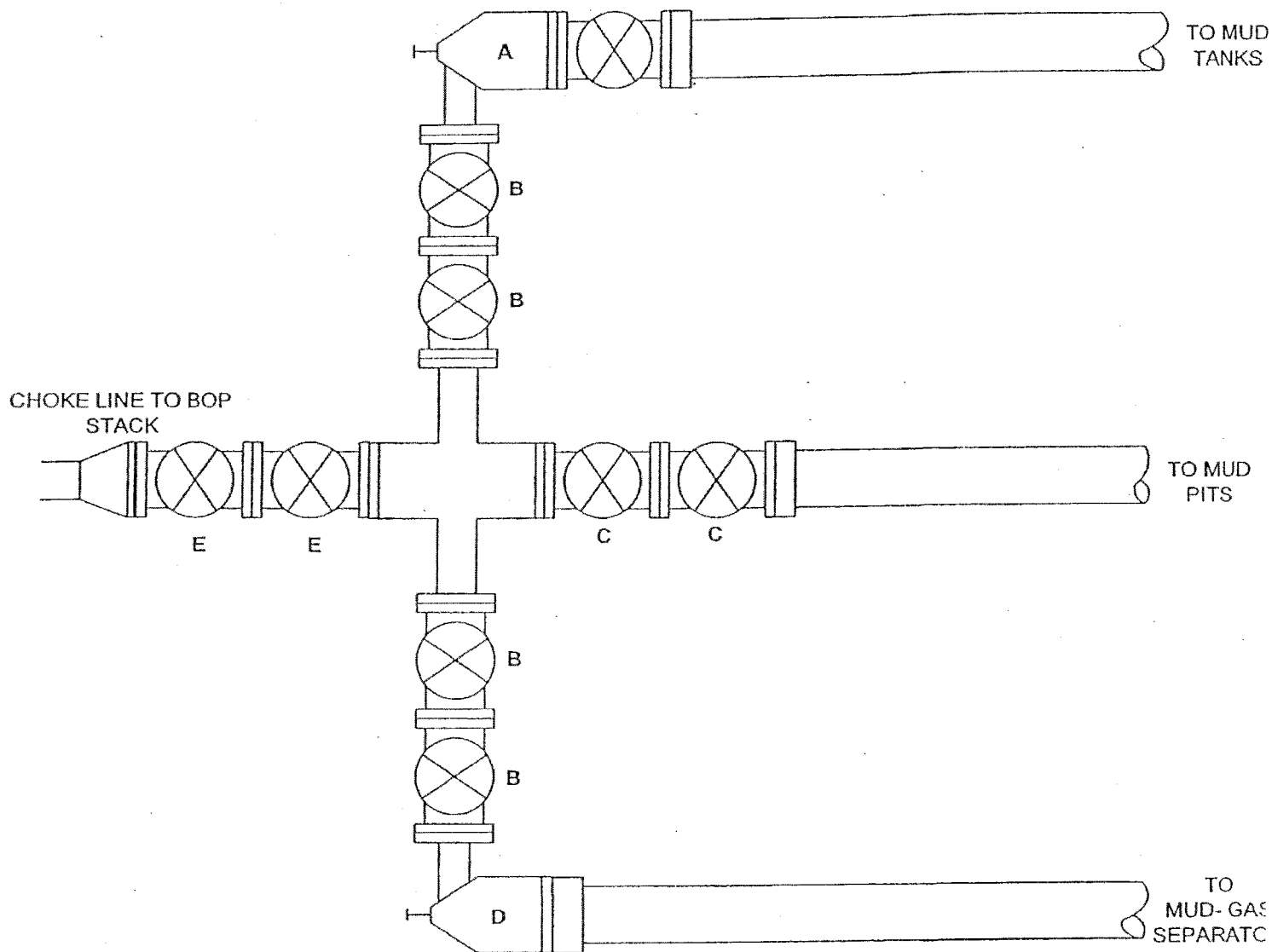
	SIZE	PRESSURE	DESCRIPTION
A	11"		Bell Nipple
B	11"	5000#	Annular
C	11"	5000#	Pipe Rams
D	11"	5000#	Blind Rams
E	11"	5000#	Drilling Spool
F			
G			
H	11"	5000#	Bradenhead

Test Schedule	
3500#	Annular
5000#	Pipe, Blind and all Manifold Valves
	Prior to Drilling Out
	Function Test Every Trip



	SIZE	PRESSURE	DESCRIPTION
I	2"	5000#	Kill Line
J	2"	5000#	Check Valve
K	3"	5000#	Gate Valve
L	3"	5000#	Gate Valve
M	4"	5000#	Gate Valve
N	4"	5000#	HCR Valve
O	4"	5000#	Choke Line
P	4"	5000#	Flow Line

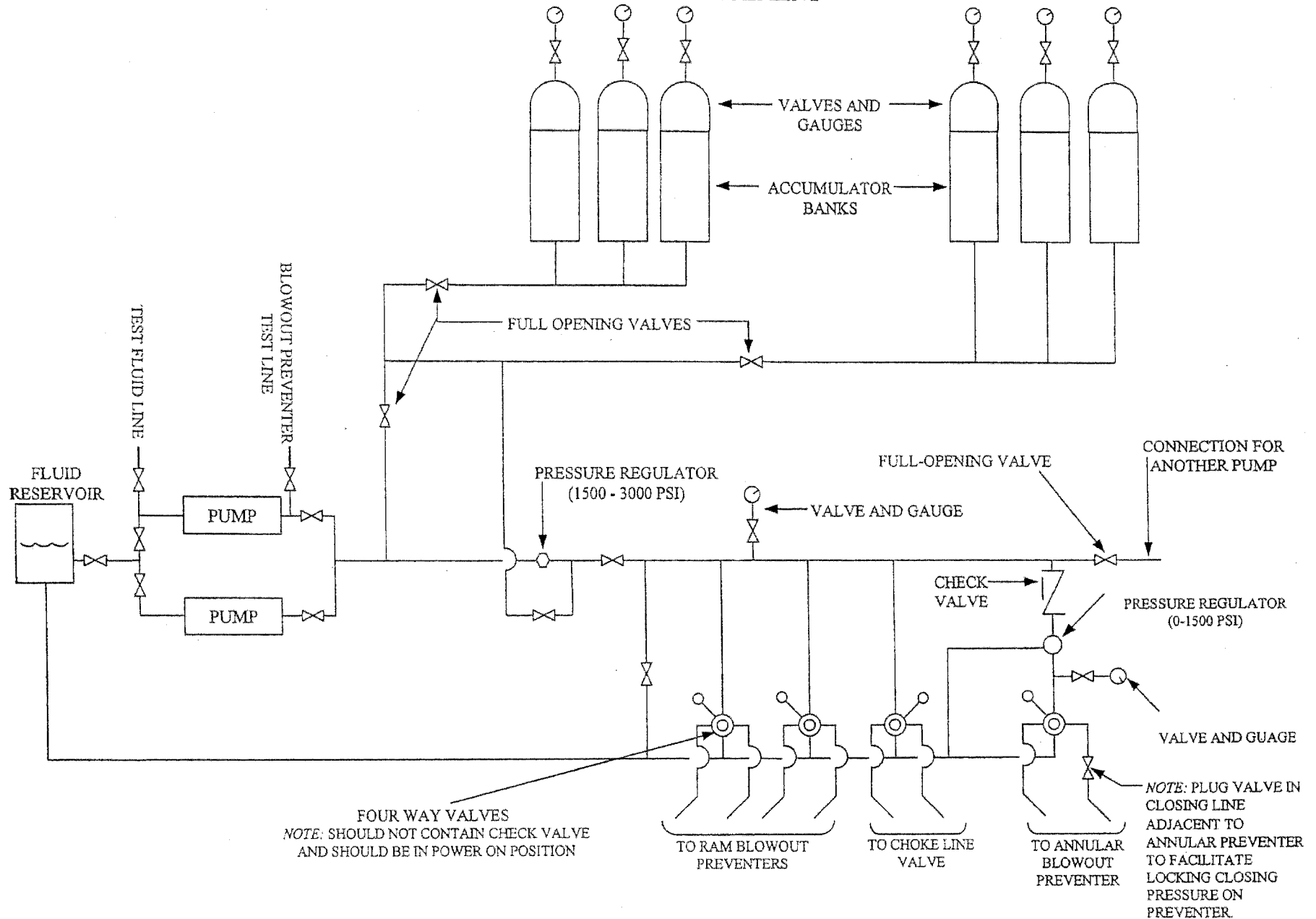
CHOKE MANIFOLD AND ACCUMULATOR



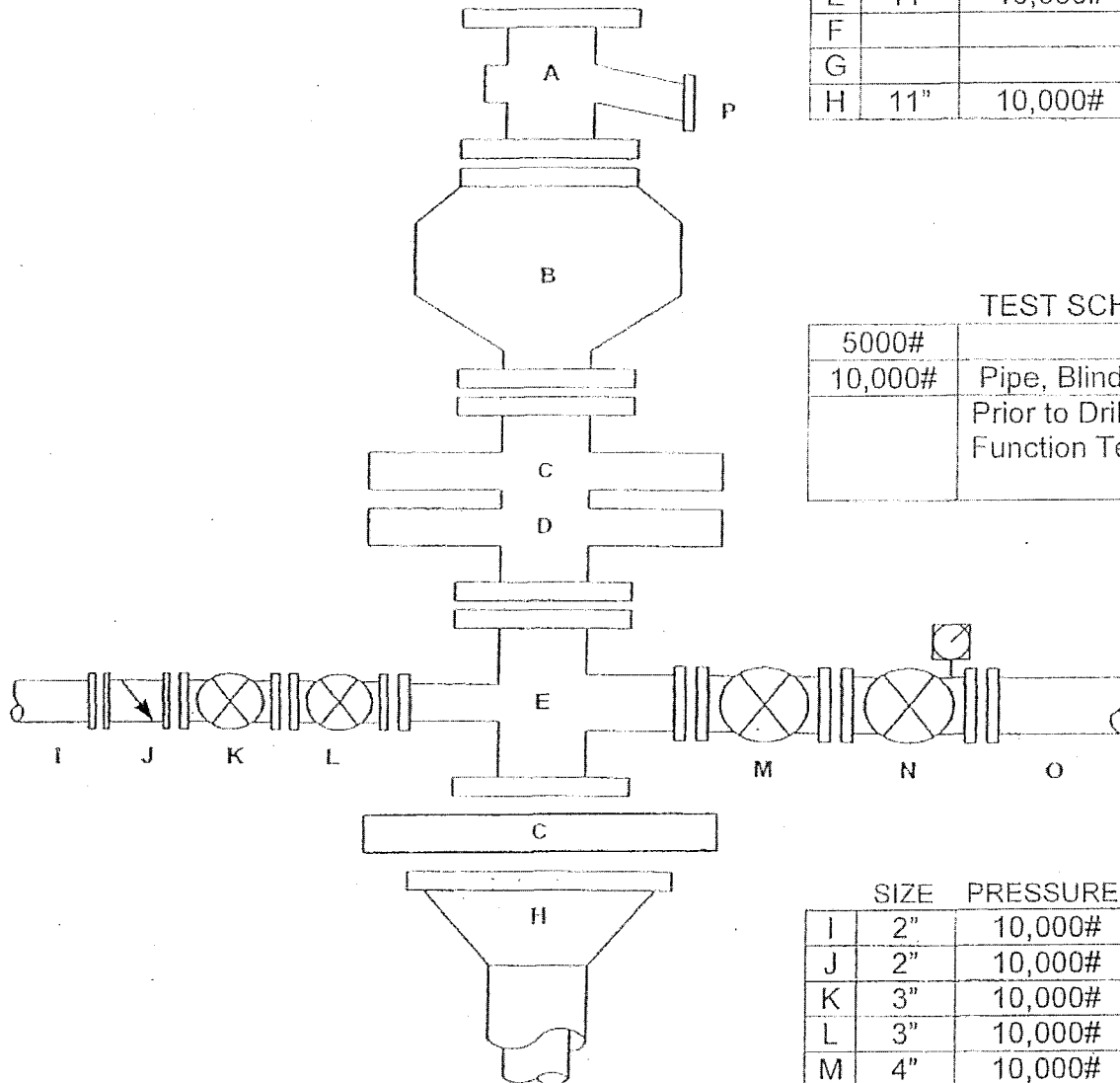
	SIZE	PRESSURE	DESCRIPTION
A	2"	5000#	Manual Choke
B	2"	5000#	Gate Valve
C	3"	5000#	Gate Valve
D	2"	5000#	Hydraulic Adjustable Choke
E	3"	5000#	Gate Valve

ACCUMULATOR	
TYPE	BRNL Model T50
AIR	110-120 psi
POWER	220, 3-Phase
CAPACITY	200 Gallon - Bottles
WORKING PRESSURE	3000 psi

TYPICAL BLOWOUT PREVENTER CLOSING UNIT ARRANGEMENT



BLOWOUT PREVENTOR SCHEMATIC



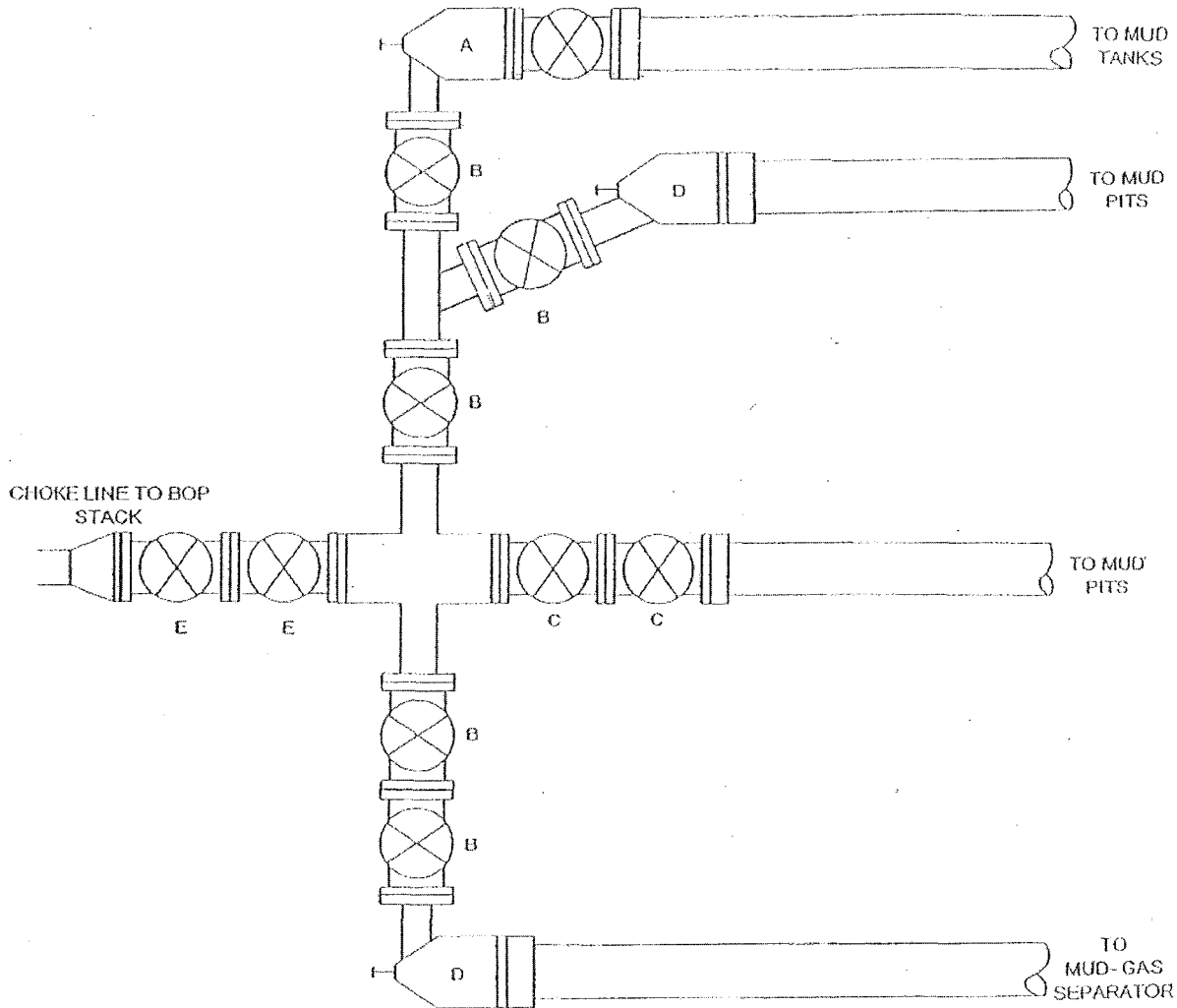
	SIZE	PRESSURE	DESCRIPTION
A	11"		Bell Nipple
B	11"	10,000#	Annular
C	11"	10,000#	Pipe Rams
D	11"	10,000#	Blind Rams
E	11"	10,000#	Drilling Spool
F			
G			
H	11"	10,000#	Bradenhead

TEST SCHEDULE

5000#	Annular
10,000#	Pipe, Blind & all Manifold Valves
	Prior to Drilling Out
	Function Test Every Trip

	SIZE	PRESSURE	DESCRIPTION
I	2"	10,000#	Kill Line
J	2"	10,000#	Check Valve
K	3"	10,000#	Gate Valve
L	3"	10,000#	Gate Valve
M	4"	10,000#	Gate Valve
N	4"	10,000#	HCR Valve
O	4"	10,000#	Choke Line
P	4"	10,000#	Flow Line

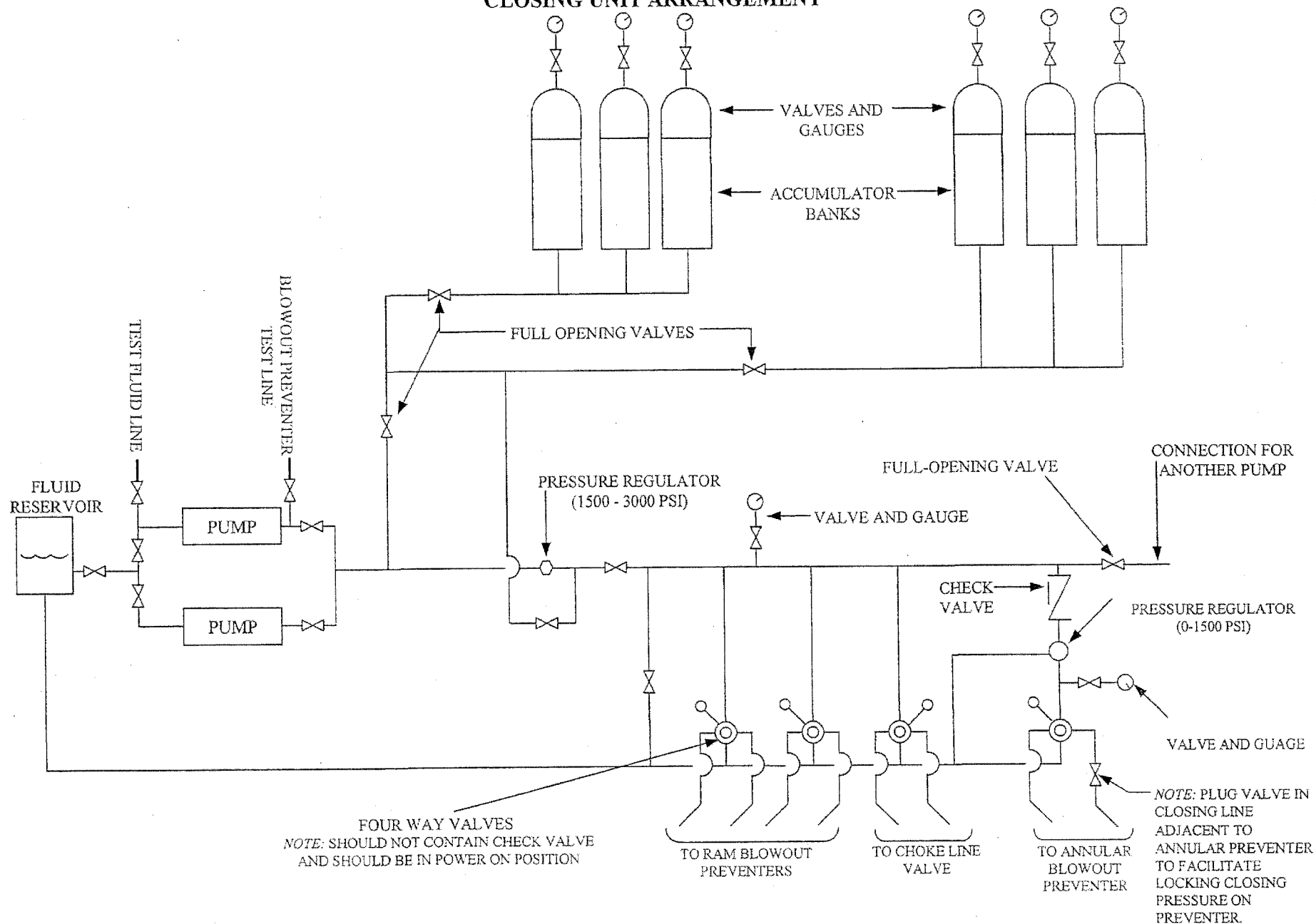
CHOKE MANIFOLD AND ACCUMULATOR



	SIZE	PRESSURE	DESCRIPTION
A	2"	10,000#	Manual Choke
B	3"	10,000#	Gate Valve
C	3"	10,000#	Gate Valve
D	2"	10,000#	Hydraulic Adjustable Choke
E	3"	10,000#	Gate Valve

ACCUMULATOR	
TYPE	BRNL Model T50
AIR	110-120 psi
POWER	220, 3 Phase
CAPACITY	200 Gallon – Bottles
WORKING PRESSURE	3000 psi

TYPICAL BLOWOUT PREVENTER CLOSING UNIT ARRANGEMENT



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/19/2012

API NO. ASSIGNED: 43-013-34304

WELL NAME: GALLOWAY 3-11B2

OPERATOR: DEVON ENERGY PROD CO LP (N1275)

CONTACT: PATTI RIECHERS

PHONE NUMBER: 405-228-4248

PROPOSED LOCATION:

SWSW 11 020S 020W

SURFACE: 1255 FSL 1277 FWL

BOTTOM: 1255 FSL 1277 FWL

COUNTY: DUCHESNE

LATITUDE: 40.31949 LONGITUDE: 110.08174

UTM SURF EASTINGS: 578016 NORTHINGS: 4463623

FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUD	3/14/12
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
Bond: Fed[] Ind[] Sta[] Fee[]
(No. 71500753026-70 CR)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: _____
____ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 139.84
Eff Date: 12-31-2008
Siting: 660' fr ori u bary. 1320' fr other wells.
____ R649-3-11. Directional Drill

COMMENTS: Needs Permit

STIPULATIONS: ① STATEMENT OF BASIS

② Cement Stop # 4 (13 3/8" and 9 5/8")

Application for Permit to Drill

Statement of Basis

3/12/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
5238	43-013-34304-00-00		OW	P	No
Operator	DEVON ENERGY PROD CO LP	Surface Owner-APD			
Well Name	GALLOWAY 3-11B2	Unit			
Field	BLUEBELL	Type of Work			
Location	SWSW 11 2S 2W U 1255 FSL 1277 FWL	GPS Coord (UTM)	578016E	4463623N	

Geologic Statement of Basis

Devon proposes to set 500 feet of conductor and 2,900 feet of surface casing both of which will be cemented to surface. The surface and intermediate holes will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 2,380 feet. A search of Division of Water Rights records indicates that there are over 70 water wells within a 10,000 foot radius of the center of Section 11. Many of these wells are owned by Roosevelt City and used for municipal water. All water wells are over 1/2 mile from the proposed well location. Wells range in depth from 117 to 975 feet and average 300 feet. Listed uses are domestic, municipal, fish culture, irrigation, oil exploration and stock watering. The wells in this area probably produce water from the Duchesne River Formation. The proposed casing and cement program should adequately protect the highly used Duchesne River aquifer.

Brad Hill
APD Evaluator

3/12/2012
Date / Time

Surface Statement of Basis

This well is on fee surface with fee minerals. The surface owner Randy Galloway of Prineville, Oregon was contacted and invited to attend this presite but chose not to attend. Mr. Galloway stated no concerns with this location.

The area is heavily used by off-road enthusiasts as evidenced by the many scattered ATV trails. Devon representative George Gurr agreed to ensure the reserve pit is fenced and also stated that the location will likely be fenced through the productive life of the well. The reserve pit liner will be 16 mil with a felt sub liner. Tank and production equipment paint color was discussed and Mr. Gurr agreed to a dark green tank to blend with the surround pinion juniper vegetation. Also, location berming was discussed and it was agreed that it would be appropriate to berm this location due to permeable soil, heavy use of the area and nearby homes.

Richard Powell
Onsite Evaluator

2/2/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DEVON ENERGY PROD CO LP
Well Name GALLOWAY 3-11B2
API Number 43-013-34304-0 **APD No** 5238 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SWSW **Sec** 11 **Tw** 2S **Rng** 2W 1255 FSL 1277 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Richard Powell (DOGM), George Gurr (Devon)

Regional/Local Setting & Topography

This well is located on a small east west trending bench with small broken and draws and washes. The area is used by off-road enthusiasts as evidenced by the many scattered ATV trails. Hancock Cove is one mile to the east and south. The Bluebell road lies approximately 0.5 miles to the north. Roosevelt, UT is approximately 4.5 miles to the east southeast.

Surface Use Plan

Current Surface Use

Recreational

Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
6480	Width 240 Length 407	Onsite	DUCHR

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Pinion, Juniper, russian thistle, indian rice grass, rabbit brush

rabbit, coyote, deer

Soil Type and Characteristics

Sandy loam soil with exposed rock outcroppings, much of the soil appears to be quite deep.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

permeable soil, homes nearby, heavy recreation use

Erosion Sedimentation Control Required? N

Paleo Survey Run? N

Paleo Potential Observed? N

Cultural Survey Run? N

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	1320 to 5280	5
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 45 1 **Sensitivity Level**

Characteristics / Requirements

T reserve pit is 200ft x 100ft x 10ft deep and is placed in a stable location. Mr. George Gurr agreed to use a 16 mil liner and felt sub liner due to exposed rock and permeable soil.

Closed Loop Mud Required N

Liner Required? Y

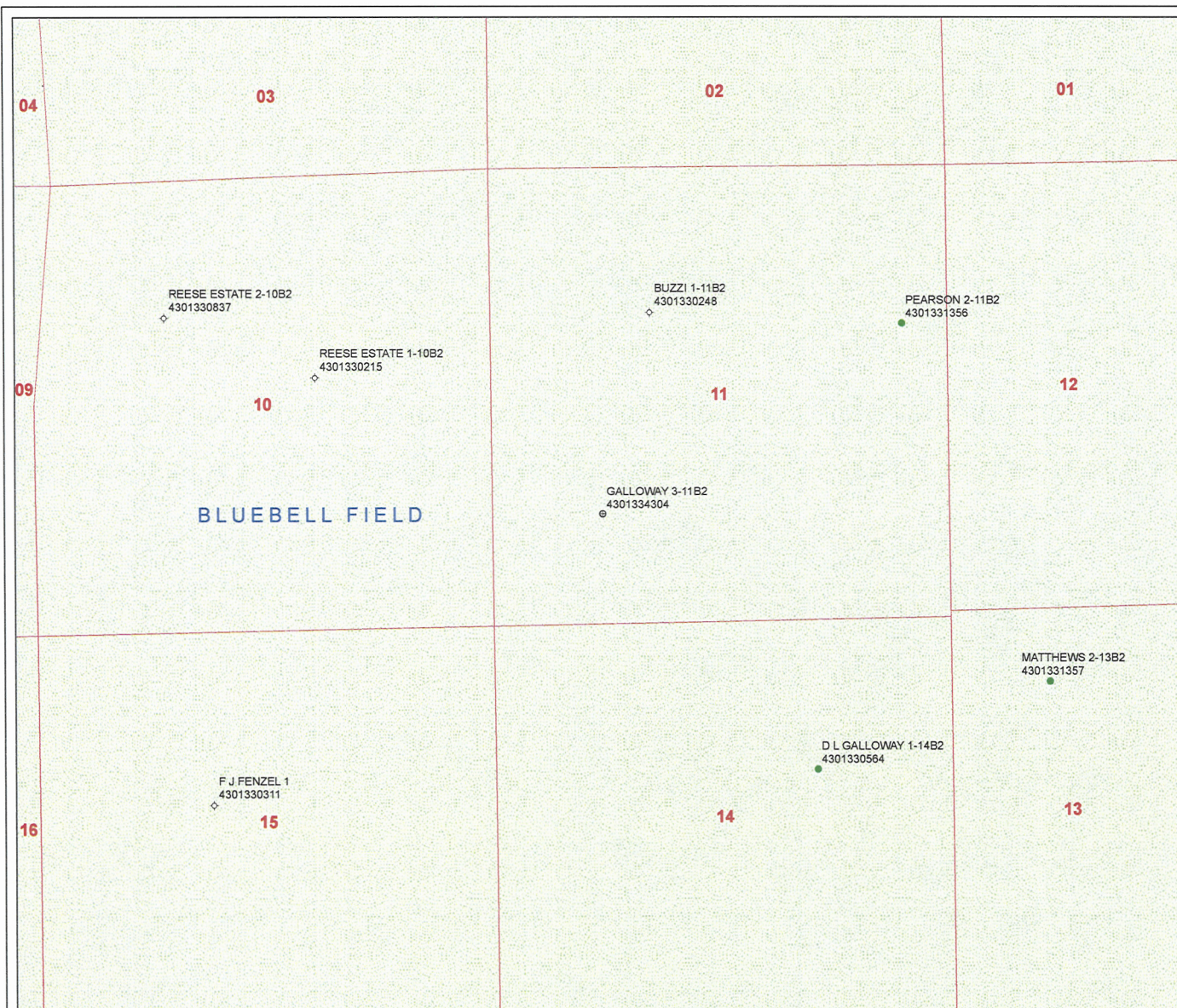
Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

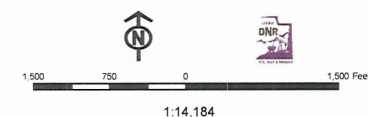
Richard Powell
Evaluator

2/2/2012
Date / Time



API Number: 4301334304
Well Name: GALLOWAY 3-11B2
 Township T0.2 . Range R0.2 . Section 11
Meridian: UBM
 Operator: DEVON ENERGY PROD CO LP
 Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NP PP OIL	GS - Gas Storage
NP SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM.	PA - Plugged Abandoned
PP OIL	PDW - Producing Gas Well
SECONDARY	PDW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	Fields
STATUS	Status
Unknown	SOW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WW - Water Injection Well
TERMINATED	WSW - Water Supply Well



43013343040000 Galloway 3-11B2

Casing Schematic

Surface

12 7/8"

15 1/2"

18 1/2"

Duchesne River *STIP ✓

TOC @ 318.
Conductor
500. MD

to 0' @ 10% w/p, tail 1389'

1630' tail

*STIP ✓

2380' ± BMSW

Surface
2900. MD

TOC @ 3158.

to 0' @ 3% w/p, tail 9225'

✓ OR.

5700' Upper Green River

8876' Lower Green River

9563' tail

11 1/2"

TOL @ 10100.

TOC @ 10100.

10280' Wasatch

Intermediate
10300. MD

Production Liner
12700. MD

7"
MW 10.5
Frac 19.3

5"
MW 14.5

13-3/8"
MW 8.3

9-5/8"
MW 8.9
Frac 19.3

✓ STIP cond. & surf.
Cmts.

cmt to 175' @ 0%
washout

Well name: **43013343040000 Galloway 3-11B2**
 Operator: **DEVON ENERGY PRODUCTION**
 String type: **Conductor**
 Location: **DUCHESNE COUNTY**
 Project ID:
43-013-34304

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 81 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 310 ft

Burst

Max anticipated surface pressure: 156 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 216 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 438 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	13.375	54.50	J-55	ST&C	500	500	12.49	6204
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	1130	5.223	216	2730	12.62	27.3	514	18.86 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: March 14, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

43013343040000 Galloway 3-11B2Operator: **DEVON ENERGY PRODUCTION**String type: **Surface**

Project ID:

43-013-34304Location: **DUCHESNE COUNTY****Design parameters:****Collapse**

Mud weight: 8.900 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 115 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 100 ft

Cement top: 318 ft

Burst

Max anticipated surface

pressure: 2,552 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 2,900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.70 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 2,516 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,300 ft

Next mud weight: 10.000 ppg

Next setting BHP: 5,351 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,900 ft

Injection pressure: 2,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2900	9.625	40.00	N-80	LT&C	2900	2900	8.75	36901
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1341	3090	2.305	2900	5750	1.98	116	737	6.35 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MiningPhone: 801 538-5357
FAX: 801-359-3940Date: March 14, 2012
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2900 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013343040000 Galloway 3-11B2	
Operator:	DEVON ENERGY PRODUCTION	Project ID:
String type:	Intermediate	43-013-34304
Location:	DUCHESNE COUNTY	

Design parameters:
Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 218 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,158 ft

Burst

Max anticipated surface pressure: 6,772 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,038 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 8,663 ft

Non-directional string.
Re subsequent strings:

Next setting depth: 12,700 ft
Next mud weight: 14.500 ppg
Next setting BHP: 9,566 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,300 ft
Injection pressure: 10,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10300	7	29.00	HCP-110	LT&C	10300	10300	6.059	116314

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5618	9200	1.638	9038	11220	1.24	298.7	797	2.67 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 14, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10300 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

43013343040000 Galloway 3-11B2

Operator:

DEVON ENERGY PRODUCTION

String type:

Production Liner

Project ID:

43-013-34304

Location:

DUCHESNE COUNTY

Design parameters:**Collapse**

Mud weight: 14.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 252 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 10,100 ft

Liner top: 10,100 ft

Non-directional string.**Burst**

Max anticipated surface pressure: 6,772 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,566 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 12,126 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2600	5	18.00	P-110	LT&C	12700	12700	4.151	18789
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9566	13470	1.408	9566	13940	1.46	46.8	495	10.58 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 14, 2012
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12700 ft, a mud weight of 14.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

DEVON Galloway #3-11B2 API 43-013-34304-0000

Well Name	DEVON Galloway #3-11B2 API 43-013-34304-0000			
	String 1	String 2	String 3	String 4
Casing Size (")	13 3/8	9 7/8	7	4 1/2
Setting Depth (TVD)	500	2900	10300	12700
Previous Shoe Setting Depth (TVD)	60	500	2900	10300
Max Mud Weight (ppg)	9	8.9	10	14.5
BOPE Proposed (psi)	0	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	13940
Operators Max Anticipated Pressure (psi)	9300			14.1 ppg

Calculations	String 1	13 3/8 "	
Max BHP [psi]	.052*Setting Depth*MW =	234	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	174	NO 5 x 20 rotating head on structural pipe
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	124	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	137	NO OK
Required Casing/BOPE Test Pressure		500	psi
*Max Pressure Allowed @ Previous Casing Shoe =		60	psi *Assumes 1psi/ft frac gradient

Calculations	String 2	9 7/8 "	
Max BHP [psi]	.052*Setting Depth*MW =	1342	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	994	YES 5 x 13 3/8 rotating head on conductor
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	704	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	814	NO OK
Required Casing/BOPE Test Pressure		2900	psi
*Max Pressure Allowed @ Previous Casing Shoe =		500	psi *Assumes 1psi/ft frac gradient

Calculations	String 3	7 "	
Max BHP [psi]	.052*Setting Depth*MW =	5356	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	4120	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	3090	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	3728	NO OK
Required Casing/BOPE Test Pressure		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe =		2900	psi *Assumes 1psi/ft frac gradient

Calculations	String 4	4 1/2 "	
Max BHP [psi]	.052*Setting Depth*MW =	9576	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	8052	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	6782	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	HP-.22*(Setting Depth - Previous Shoe Depth) =	9048	YES
Required Casing/BOPE Test Pressure		9758	psi
*Max Pressure Allowed @ Previous Casing Shoe =		10300	psi *Assumes 1psi/ft frac gradient



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 15, 2012

Devon Energy Production Company
20 North Broadway
Oklahoma City, OK 73102

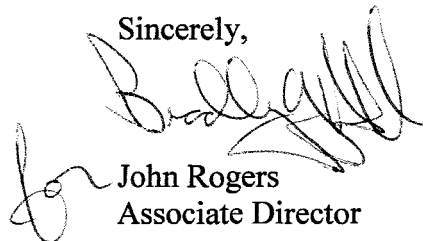
Subject: Galloway 3-11B2 Well, 1255' FSL, 1277' FWL, SW SW, Sec. 11, T. 2 South,
R. 2 West, Duchesne County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause: 139-84. The expected producing formation or pool is the Wasatch Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34304.

Sincerely,



John Rogers
Associate Director

JR/js
Enclosures

cc: Duchesne County Assessor



Operator: Devon Energy Production Company
Well Name & Number Galloway 3-11B2
API Number: 43-013-34304
Lease: Fee

Location: SW SW Sec. 11 T. 2 South R. 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes made to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Carol Daniels (801) 538-5284 office
- Dustin Doucet (801) 538-5281 office
(801) 733-0983 after office hours
- Dan Jarvis at: (801) 538-5338 office
(801) 231-8956 after office hours

3. **Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Cement volumes for the 13 3/8' and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GALLOWAY 3-11B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		9. API NUMBER: 43013343040000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1255 FSL 1277 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2012	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon proposes to chane the setting depth of the 9-5/8" surface casing from 2900' to 2600'.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 04, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Patti Riechers	PHONE NUMBER 405 228-4248	TITLE Sr Staff Operations Technician
SIGNATURE N/A		DATE 4/3/2012

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; DEVON ENERGY PROD CO LP

Well Name: GALLOWAY 3-11B2

Api No: 43-013-34304 Lease Type FEE

Section 11 Township 02S Range 02W County DUCHESNE

Drilling Contractor PROPETRO DRLG RIG # 5

SPUDDED:

Date 04/15/2012

Time _____

How DRY

***Drilling will
Commence:*** _____

Reported by VINCE GWIN

Telephone # (435) 401-5638

Date 04/17 /2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GALLOWAY 3-11B2	
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013343040000	
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1255 FSL 1277 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/23/2012	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon requests making changes for the conductor and surface casing.
 See attachment for proposed changes to the casing and cementing plan.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

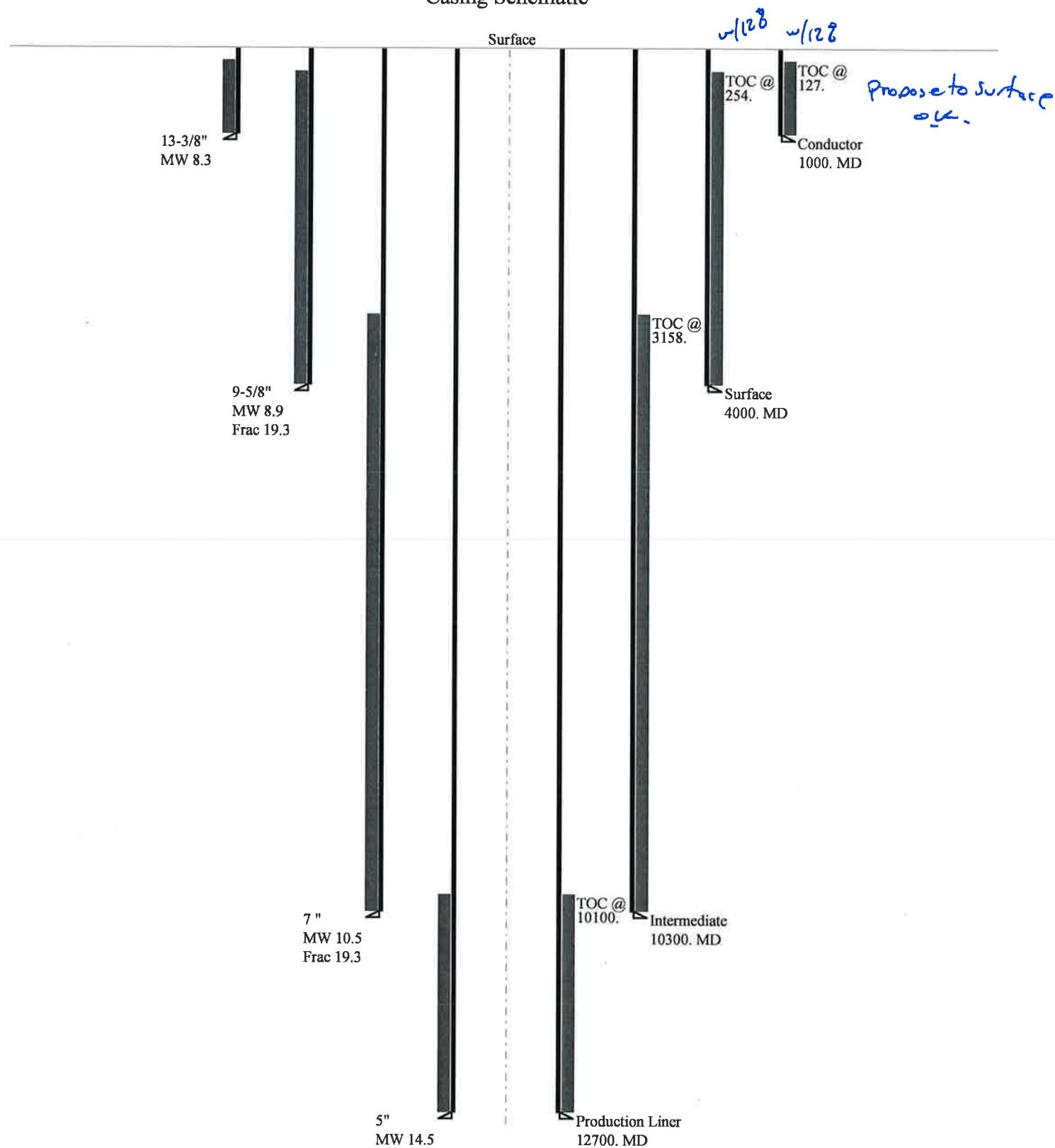
Date: May 08, 2012

By: *D. K. Duff*

NAME (PLEASE PRINT) Patti Riechers	PHONE NUMBER 405 228-4248	TITLE Sr Staff Operations Technician
SIGNATURE N/A		DATE 4/12/2012

43013343040000 Galloway 3-11B2 Rev.

Casing Schematic



Well name:	43013343040000 Galloway 3-11B2		
Operator:	DEVON ENERGY PRODUCTION		
String type:	Surface	Project ID:	43-013-34304
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 8.900 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 130 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 254 ft

Burst

Max anticipated surface pressure: 3,520 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,470 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,300 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,351 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 4,000 ft
Injection pressure: 4,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4000	9.625	40.00	N-80	LT&C	4000	4000	8.75	50899
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1849	3090	1.671	4000	5750	1.44	160	737	4.61 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 8, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4000 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013343040000 Galloway 3-11B2	
Operator:	DEVON ENERGY PRODUCTION	
String type:	Conductor	Project ID: 43-013-34304
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: 127 ft

Burst

Max anticipated surface pressure: 313 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 433 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 876 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	13.375	61.00	J-55	ST&C	1000	1000	12.39	13081
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	1540	3.559 ✓	433	3090	7.14 ✓	61	595	9.75 J ✓

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: May 8, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Proposed changes to the casing and cementing plan for the Galloway Well**Red indicates changes from original plan.**Proposed Casing Program:

<u>Hole Size</u>	<u>Size</u>	<u>Grade</u>	<u>Thread</u>	<u>Weight</u>	<u>Setting Depth</u>
17 1/2"	13 3/8"	J-55	STC	61.0	1,000'
12 1/4"	9 5/8"	N-80	LTC	40.0	4,000'
8 3/4"	7"	HCP 110	BTC	29.0	10,300'
6 1/8"	5" flush	P-110	STL	17.95	10,100'-12,700'

Proposed Cementing Program:

The 1,000' of 13 3/8" conductor csg will be cemented to surface and a top job performed if necessary:

HOLE SIZE	CSG SIZE		DEPTH	WT	GRADE
17 1/2	13 3/8		1000	61	J-55
DENSITY	SKS	YIELD	BBLS	CEMENT TYPE	PLANNED TOP OF CMT
15.8	850	1.15	174	CLASS G	SURFACE

The 4,000' of 9 5/8" surface csg will be cemented to surface and a top job performed if necessary:

HOLE SIZE	CSG SIZE	DEPTH	WT	GRADE
12 1/4	9 5/8	4000	40	N-80

Lead:

DENSITY	SKS	YIELD	BBLS	CEMENT TYPE	PLANNED TOP OF CMT
12.5	725	1.95	252	CLASS G	SURFACE

Tail:

DENSITY	SKS	YIELD	BBLS	CEMENT TYPE
14.4	380	1.42	96	CLASS G

The 7" intermediate string and the 5" liner depths and cement volumes remain the same as originally proposed.

For drilling the 17 1/2" hole to 1,000 and drilling the 12 1/4" hole to 4,000', the pressure control equipment remains the same:

- 5 x 20" rotating head on structural pipe/extension for surface to 1,000'
- 5 x 13 3/8" rotating head on conductor diverting system for 1,000' – 4,000'

Will nipple up 11" X 10M BOPE and test before drilling past 4,000 as stated in original plan. See attached updated schematic of BOPE

Note:

Verbally spoke with Dustin Doucet on 4/10/2012 about changes to plan and he confirmed pending on the area of the field this has been a normal and accepted practice.

- Jared Clark

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GALLOWAY 3-11B2	
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013343040000	
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1255 FSL 1277 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/15/2012			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud well 4/15/2012. Drilled 17-1/2" hole to 1031'. Ran and cemented 1031' of 13-3/8", 61#, J-55, ST&C casing. Cemented Casing with 950 sacks.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 08, 2012

NAME (PLEASE PRINT) Patti Riechers	PHONE NUMBER 405 228-4248	TITLE Sr Staff Operations Technician
SIGNATURE N/A		DATE 5/1/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Devon Energy Production Company, L.P. Operator Account Number: N 1275
Address: 20 N. Broadway, Suite 1500
city Oklahoma City
state OK zip 73102 Phone Number: (405) 228-4248

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334304	Galloway 3-11B2		SWSW	11	2S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18527	4/15/2012			5/16/2012	
Comments: <u>WSTC</u> <div style="float: right; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Patti Riechers

Name (Please Print)

Patti Riechers

Signature

Sr. Staff Operations Tech

5/2/2012

Title

Date

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MAY 03 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: GALLOWAY 3-11B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1255 FSL 1277 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013343040000
PHONE NUMBER: 405 228-4248 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/22/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="drilling completed"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 29, 2012

NAME (PLEASE PRINT) Jenni Sudduth	PHONE NUMBER 4055523446	TITLE Regulatory Compliance Prof.
SIGNATURE N/A	DATE 6/28/2012	

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
						7. UNIT OR CA AGREEMENT NAME			
						8. WELL NAME and NUMBER: Galloway #3-11B2			
2. NAME OF OPERATOR: Devon Energy Production Company, L.P.						9. API NUMBER: 4301334304			
3. ADDRESS OF OPERATOR: 333 West Sheridan Ave. CITY Oklahoma City STATE OK ZIP 73102				PHONE NUMBER: (405) 228-8684		10 FIELD AND POOL, OR WILDCAT Altamont/Bluebell			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1255' FSL & 1277' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1009' FSL & 1150' FWL AT TOTAL DEPTH: 1070' FSL & 1144' FWL						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 2S 2W			
						12. COUNTY Duchesne Co.			
						13. STATE UTAH			
14. DATE SPURRED: 5/12/2012		15. DATE T.D. REACHED: 6/17/2012		16. DATE COMPLETED: 7/20/2012		17. ELEVATIONS (DF, RKB, RT, GL): 5,399'			
18. TOTAL DEPTH: MD TVD 12,698		19. PLUG BACK T.D.: MD TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Density/Neutron/GR/Caliper, HD Induction, X-Mac sonic (logs previously submitted)						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/8 J-55	61#	22	1,031					
12 1/4	9 5/8 N-80	40#	22	4,013		G 737	747		
8 3/4	7 P-110	29#	22	10,188		G 626	725		
6 1/8	5 P-110	18#	9,928	12,706		G 179	120		
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	10,122								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	10,302	12,706			12,291 12,538		60	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					12,074 12,258		44	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					11,837 12,035		48	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					11,498 11,796		52	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
12,291'-12,538'		Frac w/189,760# proppant + 4,152 bbls fluid							
12,074'-12,258'		Frac w/130,000# proppant + 3,396 bbls fluid							
11,837'-12,035'		Frac w/ 154,000# proppant + 3,878 bbls fluid (*see attached additional info)							
29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER:								30. WELL STATUS: Producing	

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OCT 11 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/21/2012		TEST DATE: 8/5/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 643	GAS – MCF: 674	WATER – BBL: 180	PROD. METHOD: Flowing
CHOKE SIZE: 18	TBG. PRESS. 0	CSG. PRESS. 1,100	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 643	GAS – MCF: 674	WATER – BBL: 180	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River Wasatch	8,876 10,302

35. ADDITIONAL REMARKS (Include plugging procedure)

Additional Info attached for item #27 and #28. Logs were previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Julie Patrick

TITLE Regulatory Analyst

SIGNATURE

Julie Patrick

DATE 10/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**Additional Info for Completion Report
Galloway #3-11B2**

27. Perforation Record

<u>Interval (Top/Bot-MD)</u>	<u>No. Holes</u>	<u>Perforation Status</u>
11,195'-11,438'	60	Open
10,891'-11,144'	44	Open
10,611'-10,846'	48	Open
10,241'-10,578'	48	Open

28. Acid, Fracture, Treatment, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Type of Material</u>
11,498'-11,796'	Frac w/ 166,000# proppant + 3,478 bbls fluid
11,195'-11,438'	Frac w/ 190,000# proppant + 4,256 bbls fluid
10,891'-11,144'	Frac w/ 142,000# proppant + 3,236 bbls fluid
10,611'-10,846'	Frac w/ 154,000# proppant + 3,268 bbls fluid
10,241'-10,578'	Frac w/ 156,820# proppant + 2,586 bbls fluid

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u></u>		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u></u>		9. API NUMBER:
COUNTY: <u>Duchesne/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u></u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

John D. Rains
Vice President

RECEIVED
SEP 16 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets II DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

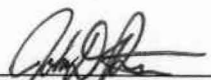
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only) **APPROVED**

OCT 08 2014

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE [Signature] DATE 9/23/2014

(This space for State use only)

RECEIVED
SEP 23 2014
Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GALLOWAY 3-11B2	
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013343040000	
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735, Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1255 FSL 1277 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 02.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. requests approval to add perfs and acidize the Lower Green River formation on the Galloway 3-11B2. Please see attached program details and wellbore diagram.

Approved by the
 July 28, 2015
 Oil, Gas and Mining

Date: _____

By: Derek Duff

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A	DATE 7/28/2015	



GALLOWAY 3-11B2 RECOMPLETION PROGRAM

Date: 7/27/2015

WELL HEADER/GENERAL INFORMATION

Well Name	API #	KB	S CSG Shoe	Prod CSG Liner Size	PBTD	EST TOC F/CBL
GALLOWAY 3-11B2	43013343040000	22'	1,031'	5" 18# P-110	12,705'	UNKNOWN

NOTE: All depths in program from KB - see attachments for WB Diagram & perf details

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:

LINN Operating, Inc. requests approval to add perfs and acidize the Lower Green River formation.

GENERAL PROPOSED PROCEDURE:

- Set CIBP above production liner at 9,928' to isolate Wasatch perfs.
- Dump bale 10' cement
- Test Casing to 7,000 psi
- Perf and Acidize Lower GR perfs 9,308' - 9,842'
- Run production equipment
- Produce well from Lower Green River formation
- Once production falls off, Drillout CIBP and commingle well

WELLBORE FOR GALLOWAY 3-11B2 RECOMPLETION PROGRAM

GALLOWAY 3-11B2, 43013343040000

AP/UNW:

43013343040000

State/Province

UT

Performer

UNTA - ALTAMONT BLUEBELL OP

Ground Elevation (ft)

5,399.00

Original KB Elevation (ft)

5,421.00

KB-Ground Distance (ft)

22.00

On Production Date

7/22/2012

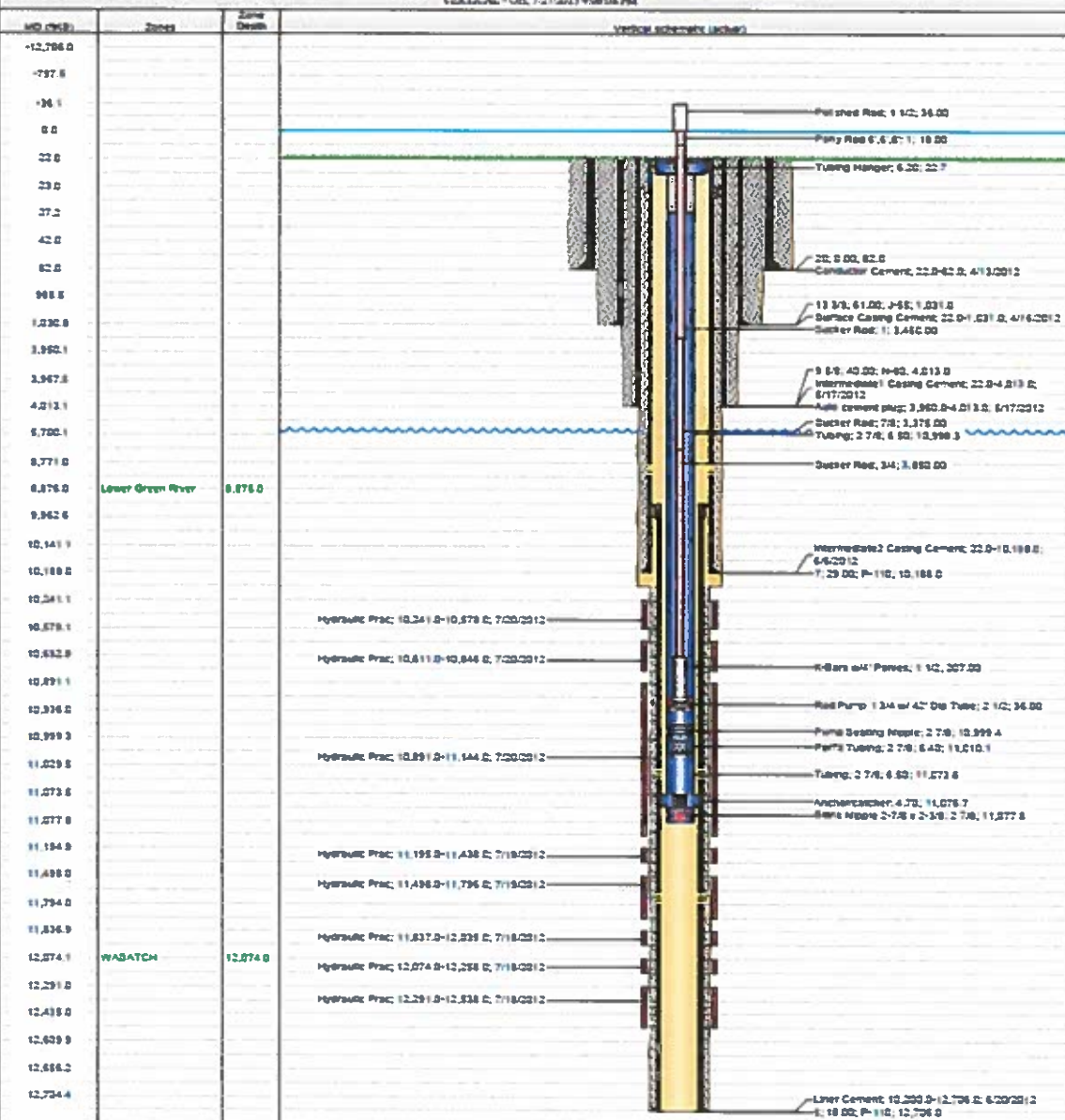
POTD (hr (PSE))

Cement Name

Type

Department

VERTICAL - ORL 7/21/2012 4:06:28 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: GALLOWAY 3-11B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1255 FSL 1277 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013343040000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
OTHER: add perfs & acidize lower GR				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Please see the attached Operations summary report, and wellbore diagram, documenting the process used to add perfs and acidize in the lower Green river formation on the Galloway 3-11B2.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 09, 2015

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A	DATE 11/5/2015	



Operations Summary

Well Name: GALLOWAY 3-11B2

API/UWI 43013343040000	Surface Legal Location SWSW SEC 11, T2S, R2W	County Duchesne	State/Province UT
Initial Spud Date 4/14/2012	Rig Release Date 6/22/2012	KB-Ground Distance (ft) 22.00	Ground Elevation (ft) 5,399.00

Daily Operations

8/14/2015 07:00 - 8/14/2015 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary

MIRU. POOH w/ rods.

Time Log

Com

MIRU Stevenson 1. Pump 100 bbls 250° down csg. Unseat pump. Flush rods w/ 60 bbls 250° water. POOH w/ rods, stopping once to flush rods w/ 25 bbls 250° water. LD pump. ND wellhead. Release TAC. Pump 20 bbls water. Drop standing valve. Fill tbg w/ 54 bbls water. Pressure test tbg to 3500 psi. Good test. Attempt to fish standing valve w/ no success. SWIFN.

Note: Will have new fishing tool Monday to fish standing valve.

8/17/2015 07:00 - 8/17/2015 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary

TOH w/tbg /Set CIBP.

Time Log

Com

SITP 0 psig. SICP 30 psig. Review JSA. Htd TCA w/50 BW @ 250 deg. Attd to retr SV w/no sucess. TOH (wet) w/tbg & BHA. MIRU perforators WLU. RIH w/gauge ring to liner top @ 9,919'. POH w/gauge ring. RIH & set CIBP @ 9,880'. POH. SWI & SDFN.

8/18/2015 07:00 - 8/18/2015 13:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Run CBL & perf.

Time Log

Com

SICP 0 psig. Review JSA. RU Perforators WLU. RIH w/ CBL. Run CBL fr/9,880' to surf. TOC @ 1,902'. LD CBL. RIH w/dump baler & spot 2 sx cmt on CIBP @ 9,880'. POH & LD same. RIH w/3-1/8" perf gun. Perf intervals: 9,660'-64', 9,738'-42', 9,750'-58', 9,822'-26' & 9,838'-46' w/19 gram hero chrgs, .50' hole dia, 40.19" pene,3 SPF w/120 deg phasing &84 tll holes. POH w/perf gun. SWI & SDFN.

8/19/2015 07:00 - 8/19/2015 20:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Attd to acidize/PT csg.

Time Log

Com

SICP 0 psig. Review JSA. MIRU Weatherford acid crew & frac stinger. Attd to sting into 7" csg w/no sucess. Well appeared to leaking into 9-5/8" csg. Check well file & found different style WH w/smaller ID than 7" csg & port that allows fluid thru top & btm vlvs. TIH w/7" PKR & 294 jts tbg. Set PKR @ 9,438'. Press 7" csg to 4,200 psig & press fell to 0 psig. Check tls. Made 2nd att to PT csg to 5,000 psig, gd tst. work tbg for 1hr to rise PKR.TOH w/230 jts tbg. Jt #230 had collapsed. LD jts 229 & 230. Well KO flowing. SWI & SDFN.

8/20/2015 07:00 - 8/20/2015 20:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Perf and pump acid.

Time Log

Com

Hold safety meeting. SITP @ 100 psi, SICP @ 100 psi. Bleed off well. POOH w/ tbg. Lost pkr. RIH w/ tbg. Tag PKR @ 4145'. Latch onto PKR. POOH w/ tbg. LD PKR. ND BOP. NU 10K frac valve. RU Weatherford acid crew. Pump 71 bbls 15% HCL acid w/ 105 bioballs. Flush w/ 362 bbls 3% KCL. Minimal ball action. Max rate @ 6.6 bpm, max pressure @ 4980 psi. Avg rate @ 6.5 bpm, avg pressure @ 4525 psi. ISIP @ 4420 psi, 5 min @ 4300 psi, 10 min @ 4288 psi, 15 min @ 4281 psi.

RU wireline. Set CBP @ 9650'. Perf intervals: 9508-18', 9572-74', 9590-92', 9616-19', 9630-35" w/19 gram hero chrgs, .50' hole dia, 40.19" pene,3 SPF w/120 deg phasing & 66 tll holes. Pump 71 bbls 15% HCL acid w/ 82 bioballs and flush w/ 362 bbls 3% KCL. Small ball action. Max rate @ 7.1 bpm, max pressure @ 4867 psi. Avg rate @ 6.6 bpm, avg pressure @ 4402 psi. ISIP @ 3570 psi, 5 min @ 3371 psi, 10 min @ 3359 psi, 15 min @ 3270 psi. Open well to flowback tank. Well flowed for 2 hrs and died. Recovered 127 bbls water. SWIFN.

8/21/2015 07:00 - 8/21/2015 20:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Pump acid



Operations Summary

Well Name: GALLOWAY 3-11B2

Time Log

Com

Hold safety meeting. SICP @ 100 psi. Bleed off well. RU wireline. Perf HI-5 @ intervals: 9364-86', 9326-36', 9308-18' w/19 gram hero chrgs, .50' hole dia, 40.19" pene, 3 SPF w/120 deg phasing & 126l holes. RD wireline. ND frac valve. NU BOP. RIH w/ 2 7/8" bull plug, pressure bomb assembly, 7" AS1 pkr, blanking plug, pressure bomb assembly, on/off tool, 4' tbg sub, 7" AS1 pkr, 2 jts 2 7/8" tbg., PSN, 290 jts 2 7/8" tbg. Set bottom pkr w/ pressure bomb assemblies @ 9480' (center element). Move top pkr and set @ 9259' (center element). ND BOP. NU wellhead. RU Weatherford acid crew. Pump 190 bbls 15% HCL acid and flush. Max rate @ 7.1 bpm, Max pressure @ 4840. Avg rate @ 6.8 bpm, Avg pressure @ 4258'. ISIP @ 1825 psi, 5 min @ 1699 psi, 10 min @ 1608 psi, 15 min @ 1570'. RD acid crew. Open well to flowback tank. Turn well over to flowback crew.

8/26/2015 07:00 - 8/26/2015 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary
LD rods.

Time Log

Com

Hold safety meeting. Shut well in for pressure build up test. Lay down rod string from derrick. Break out rods and load on trailer.

9/11/2015 07:00 - 9/11/2015 15:00

Operations at Report Time

Operations Next Report Period

MIRU SWS #1

POOH WITH DOWNHOLE TOOLS.

Operations Summary

MIRU SWS #1. FLOW WELL TO PRODUCTION TANKS.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #1 AND WESTERN CHEMICAL FLOWBACK.

7:00AM SAFETY MEETING, ROAD EQUIP FROM COTTONWOOD PULL OUT TO GALLOWAY 3-11B2, AOL SIRU RIG, RU FLOWBACKLINES TO TANK, STARTING PSI- 1000 PSI, OPEN TO FLOWBACK WELL FLOWING @ 200 PSI, CHANGE LINE TO PRODUCTION TANKS, TURN WELL OVER TO FLOWBACK CREW 3:00PM SDFN

9/14/2015 07:00 - 9/14/2015 09:00

Operations at Report Time

Operations Next Report Period

Operations Summary
Contd to flow well.

Time Log

Com

FTP 75 pslg. Review JSA. Contd to flow well. RU pump & lines. W/O orders. SDFN.

9/15/2015 07:00 - 9/15/2015 18:00

Operations at Report Time

Operations Next Report Period

Operations Summary
Remove pressure bombs.

Time Log

Com

Hold safety meeting. Tbg is flowing. SICP @ 550 psi. Bleed off csg. Pump 25 bbls water down tbg. Pump 15 bbls water down csg. ND wellhead. NU BOP. Release pkr. RIH w/ tbg to pkr w/ pressure bomb assemblies. RU slick line. RIH and latch onto top pressure bombs. POOH w/ pressure bombs. RIH and attempt to latch blanking plug w/ no success. POOH w/ tools. Found tool had sheared. RIH and latch onto blanking plug. POOH w/ blanking plug. RIH and latch onto bottom pressure bomb. POOH w/ pressure bomb. RD slick line truck. POOH w/ tbg to pkr set depth @ 9273'. Set pkr w/ 20,000# tension. ND BOP. NU wellhead. Attempt to swab w/ no success. Swab cups are stacking out on oil @ 1300'. SWIFN.

9/16/2015 07:00 - 9/16/2015 19:00

Operations at Report Time

Operations Next Report Period

Operations Summary
Swab/flow well.

Time Log

Com

Hold safety meeting. SITP @ 100 psi, SICP @ 70 psi. RU hotoiler to csg. Pump 50 bbls 250° water down csg. Open tbg to flat tank. Tbg bled off instantly. Attempt to RIH w/ swab. Stacked out @ 800'. Attempt to work cups through oil plug w/ no success. POOH w/ cups. RIH w/ sinker bars. Tag @ 800'. Attempt to work sinker bars through oil plug w/ no success. POOH w/ sinker bars. Add 2 sinker bars. RIH w/ sinker bars. Tag @ 800'. Work sinkers bars through oil plug. Fell out @ 2600'. POOH w/ bars. Well kicked off flowing. Well flowed for 7 hours and died. RIH w/ swab. Stacked out @ 800'. RIH w/ bars. Work through plug @ 800'. RIH w/ swab Stacked out @ 800'. Work cups to 850'. Cont. swabbing 3 more runs, getting to 1350' w/ cups. SWIFN.

9/17/2015 07:00 - 9/17/2015 15:00

Operations at Report Time

Operations Next Report Period

Operations Summary
Swab/flow well.



Operations Summary

Well Name: GALLOWAY 3-11B2

Time Log

Com

Hold safety meeting. SITP @ 150 psi. Bleed off tbg. RIH w/ sinker bars. Stacked out @ 40'. Pump 25 bbls 3% kcl down tbg. Made 5 swab runs and well kicked off flowing. 1.5 hrs and died. ND wellhead. NU BOP. Release pkr. RIH w/ tbg. to lower pkr. SWIFN.

9/18/2015 07:00 - 9/18/2015 20:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Attempt to install blanking plug. POOH w/ tbg. Set CBP.

Time Log

Com

Hold safety meeting. SICP @ 50 psi, SITP @ 50 psi. Bleed off well. RU slick line truck. RIH w/ blanking plug. Could not get to X-nipple to install blanking plug. POOH w/ blanking plug. RIH w/ broach. Could not get to X-nipple. RD slickline. Release Pkr assembly. POOH w/ tbg. LD pkr. RU wireline. RIH w/ CBP. Set CBP @ 9480'. RD wireline. SWIFN.

9/19/2015 07:00 - 9/19/2015 19:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Set PKR/Swab on well.

Time Log

Com

SICP 150 psig. Review JSA. BD well. TIH w/prod & Ld on hgr as follows: 290 jts 2-7/8" tbg, SN, 2 jts tbg & Arrow-set 1 PKR. Ppd 20 gals Paraffin solvent & follow w/40 bbls wtr @ 250 deg. Set PKR @ 9,263' w/15K ten. ND BOP. NU WH. RU swab tls. Swab perms: 9,308'- 9,386'. IFL @ 1,780'. Made 15 runs. Recd 36 BW & 38 BO w/hvy gas. FFL @ 600'. Had problems w/hvy wax runs 3-5. RD swab tls. SWI & SDFN.

9/21/2015 07:00 - 9/21/2015 19:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Swab on well.

Time Log

Com

SITP 450 psig. SICP 0 psig. Review JSA. Well flowing. Flow well to prod tank for 3 hrs & recd 30 BO w/hvy gas. RU swab tls. Swab perms: 9,308'- 9,386'. IFL @ 400'. Made 21 runs. Recd 12 BW, 150 BO w/hvy gas cut. FFL @ 100'. RD swab tls. SWI & SDFN.

9/22/2015 07:00 - 9/22/2015 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary

RDMO.

Time Log

Com

SITP 500 psig. SICP 0 psig Review JSA. Clean up loc. RDMO Stevenson WS #1. Well flowed 40 BO during RD. MIRU Delso Swabbing. Well contd to flow another 40 BO. Did not swab. Turn well over to flow testers.



Operations Summary

Well Name: GALLOWAY 3-11B2

API/UVI 43013343040000	Surface Legal Location SWSW SEC 11, T2S, R2W	County Duchesne	State/Province UT
Initial Spud Date 4/14/2012	Rig Release Date 6/22/2012	KB-Ground Distance (ft) 22.00	Ground Elevation (ft) 5,399.00

Daily Operations
10/24/2015 10:00 - 10/24/2015 17:00

Operations at Report Time

MIRU SWS #2

Operations Next Report Period

CONTINUE RIH WITH ROD ASSEMBLY.

Operations Summary

MIRU, START RIH WITH RODS AND PUMP.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #2 AND OLD GLORY HOT OIL SERVICE.

10:00- ROAD RIG FROM 4-5A2, SIRU, PUMP 30 BBLS DOWN TBG, R/D FLOW BACK LINE, R/U WELL HEAD (FLOW TEE AND VALVES), TAKE 138-3/4" RODS OFF TRAILER, P/U AND TEST NEW PUMP, P/U 14- 1 1/2" WEIGHT BARS, RIH P/U RODS, RIH TP 2850'. HIT WAX PLUG, P/U POLISH ROD, WORK RODS W/1500 PSI ON TBG FOR 20 MIN, BROKE FREE, FLUSH TBG W/35 BBLS, L/D POLISH ROD, P/U 20-7/8" RODS, P/U POLISH ROD, SWIFW,SDFW,@5:00

5:00-6:30 CREW TRAVEL HOME

NOTES:

END OF RODS @ 3350'

80 GALLONS OF PROPANE USED BY OLD GLORY TRUCK #2

10/26/2015 07:00 - 10/26/2015 17:00

Operations at Report Time

PU 7/8" RODS START RIH.

Operations Next Report Period

RIH WITH WAX KNIFE.

Operations Summary

RIH WITH RODS / RIH WITH WAX KNIFE.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #2 AND OLD GLORY HOT OIL SERVICE.

5:30-7:00 TRAVE;L TO LOCATION AND SAFETY MEETING.

7:00- FLUSH TBG W/40 BBLS, L/D POLISH ROD, P/U 10-7/8" RODS (STACKED OUT), P/U POLISH ROD, TRY TO FLUSH TBG (NO LUCK 2000 PSI), L/D POLISH ROD, POOH W/RODS, L/D WEIGHT BARS, L/D PUMP, FLUSH TBG W/70 BBLS @ 250 DEGREES, P/U AND TEST NEW PUMP, P/U WEIGHT BARS, RIH W/RODS, STACKED OUT @ 3275', POOH W/RODS, M/U WAX KNIFE, RIH W/RODS TO 3500' FLUSHED TBG W/20 BBLS, RIH W/RODS TO 4300' (BROKE FREE @ 3800)', FLUSH TBG W 20 BBLS, POOH W/RODS, L/D WEIGHT BARS. SWIFN,SDFN @6:00

6:00-7:30 CREW TRAVEL HOME.

NOTES:

150 GALLONS OF PROPANE USED BY OLD GLORY TRUCK #2

10/27/2015 07:00 - 10/27/2015 14:00

Operations at Report Time

RIH WITH WAX KNIFE

Operations Next Report Period

FLUSH TUBING AND RIH WITH ROD ASSEMBLY.

Operations Summary

RIH WITH WAX KNIFE AND SPOT CONDENSATE.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #2 AND OLD GLORY HOT OIL SERVICE.

5:30-7:00 TRAVEL TO LOCATION AND SAFETY MEETING.

7:00- M/U WAX KNIFE, RIH W/RODS, HIT WAX @3250', RIH TO 4500' (FREE @ 3800'), FLUSHED TBG W/30 BBLS, POOH W/RODS

10:00-12:00 WAIT ON CONDENSATE

12:00 PUMP 20 BBLS HOT (240 DEGREES) DOWN TBG, FOLLOWED BY 50 BBLS CONDENSTAE @1000PSIIT 20 MIN, BLEED DOWN TO 750 PSI,

SWIFN, SDFD @2:00 (WIND)

2:00-2:30 CREW TRAVEL HOME.

NOTES:

30 GALLONS OF PROPANE USED BY OLD GLORY TRUCK #2

10/28/2015 07:00 - 10/28/2015 13:00

Operations at Report Time

FLUSH TUBING

Operations Next Report Period

RETURN WELL TO PRODUCTION.

Operations Summary

FLUSH TUBING RIH WITH ROD ASSEMBLY.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH SWS #2 AND OLD GLORY HOT OIL SERVICE.

5:30-7:00 TRAVEL TO LOCATION AND SAFETY MEETING.

7:00-FLUSH TBG W/80 BBLS HOT (TO KILL WELL),P/U AND TEST NEW PUMP, P/U WEIGHT BARS, RIH W/ 4400' OF RODS OUT OF DERRICK, P/U 62-NEW 7/8" RODS, P/U 136-1" RODS, SPACE OUT FILL AND TEST TO 700 PSI W/RIG (10 BBLS TO FILL AND TEST),RIG DOWN, SLIDE UNIT, HANG OFF, CLEAN LOCATION, PWOP, ROAD RIG TO 10-4D-54, SPOT IN, DRAG LINES AND PREP TO RIG UP, SDFN @5:00

5:00-6:30 CREW TRAVEL HOME

NOTES:

100 GALLONS PF PROPANE USED BY OLD GLORY TRUCK #2

10 BBLS TO FILL AND TEST

GALLOWAY 3-11B2 , 43013343040000					
API/UWI 43013343040000			State/Province UT		Field Name UNTA - ALTAMONT BLUEBELL OP
Ground Elevation (ft) 5,399.00	Original KB Elevation (ft) 5,421.00	KB-Ground Distance (ft) 22.00	On Production Date 7/22/2012	PSTD (All) (ftKB)	
Contact Name			Title		Department

